

WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

20-24-12E
34

Company- SINCLAIR OIL & GAS CO.
Farm- Eliz. J. Winchell No. 35

SEC. 20 T. 34 R. 12E
SE SW SW
600' from the west line and
300' from the south line SW
County Chautauqua SW $\frac{1}{4}$
KANSAS

Total Depth. 1141'
Comm. 7-22-54 Comp. 7-29-54
Shot or Treated.
Contractor. Knizley & Ross Drlg. Co.
Issued. 10-16-54

13' 7' CASING: 3/4" SH 1100' Sucker Rods.
8 5/8" 980'
7" 1114'
2" UR SH 1132'

Elevation. _____

Production. Swab 60 oil, no wtr
in 24 hrs.

Figures Indicate Bottom of Formations.

soil	2
sand	28
shale	165
lime	180
shale no wtr	185
sand	210 reduced hole at 270'
shale	490
lime hard	498
shale	535
sand-hard sharp	580 4 BWPH
shale	710
sand	730
sandy shale	750
shale	775
sandy shale	780
sand - salt	880 HFW @ 790'
shale	910
lime	912
sand "Redd"	935
shale	1096
lime	1099
shale	1105
lime cap rock	1115
sand "Peru" 10'	1125
shale	1141

Total Depth

TOPS: Peru sand 1115-1125

No electric log was made.

Producing formation Peru Sand 1115-1125' 10' thick

Oil sand frac treated with 6000# sand and 3000 gal. frac oil in Peru sand formation.

Break down pressure 900# Max treating pressure 1500# Flushing pressure 1000#

Shut in pressure 350# Used 158 bbls. load oil

Started at 10-58 AM Completed at 12 Noon.

Swabbed 13 hrs. Recovered 68 bbls.

Load Oil. No Water.

1945

8-3 Swab 68 oil no water 13 hrs.

8-4 swab 68 oil 2 water 18 hrs.

8-5 swab 60 oil no water 24 hrs.

8-6 tore down tools.

8-7 set pumping unit.

8-8 pumped 74 bbl oil 1 bbl water 24 hrs.

8-9 " " 51 " 1 " 24 hrs.

8-10 " 32 " 1/2 " 15 hrs.

8-11 " 32 " 1 " 16 hrs.

Well completed 8-11-1954

8-12 pump 32 bbl oil 1 bbl water 16 hrs.

8-13 " 31 " 1 " 17 "

8-14 " 30 " 1 " 15 1/2 "

8-15 " 30 " 1 " 16 1/2 "

8-16 " 24 " 1 " 16 1/2 "

8-17 " 12 " 0 " Unit Died. ?