

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30901

Name: George F. Ford

Address 1009 Johnstone

City/State/Zip Bartlesville, OK 74003

Purchaser: Farmland Ind.

Operator Contact Person: David A. McCoy

Phone (316) 725-3893

Contractor: Name: Finney Drilling Co.

License: 5989

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: na

Well Name: na

Comp. Date na Old Total Depth na

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/13/95 1/15/95 1/30/95
Spud Date Date Reached TD Completion Date

API NO. 15- 019-26394-0000

County Chautauqua

SE SW SW Sec. 22 Twp. 34 S Rge. 12 E

645 Feet from S (circle one) Line of Section

4575 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Alpine Fee Well # 27

Field Name Peru

Producing Formation Wayside

Elevation: Ground 880' KB na

Total Depth 1062' PSTD 1060'

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set na Feet

If Alternate II completion, cement circulated from na

feet depth to na w/ na sx cmt.

Drilling Fluid Management Plan ALT II DW
(Data must be collected from the Reserve Pit) 5-21-96

Chloride content fresh ppm Fluid volume 70 bbls

Dewatering method used pumped out

Location of fluid disposal if hauled offsite:

Operator Name na

Lease Name na License No. na

na Quarter Sec. na Twp. na S Rng. na E/W

County na Docket No. na

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David A. McCoy

Title AGENT Date 3/20/95

Subscribed and sworn to before me this 20 day of March 19 95.

Notary Public Tim D. Nordell

Date Commission Expires 3/9/98

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NSPA
		<input type="checkbox"/> Other (Specify)

TIM D. NORDELL
Notary Public - State of Kansas
My Appt. Expires

351-248-25

SIDE TWO

Operator Name George F. Ford

Lease Name Alpine Fee

Well # 27

Sec. 22 Twp. 34S Rge. 12E

East
 West

County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Gamma Ray/Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Coal	988	-108
Lenapah Ls.	1009	-129
Wayside	1025	-145

COPY

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	8 3/4"	6"	15	40'	portland	10	none
production	5 1/4"	2 7/8"	6.5	1060'	portland	165	1 sk flo-seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
one	1020' to 1030' 3 1/2" PML	100 gal 15% HCL	1020'
		80 sks 12/20 sand	
		150 lbs gel, 10 gal ESA-55	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	1060'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
2/1/95	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	none	30		31

Disposition of Gas:

Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval _____

DRILLERS LOG

API No 15— 019 — 26394
County Number

S. 22 T. 34 R. 12E W. E.

Loc. SE SW SW

County Chautauqua

Operator George F. Ford

Address 1009 Johnstone Bartlesville, OK 74005

Well No. 27 Lease Name Alpine Fee

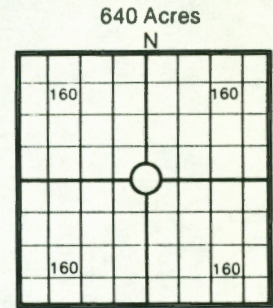
Footage Location 645 feet from (N) S line 4575 feet from (E) W line

Principal Contractor Finney Drilling Company Geologist Dave McCoy

Soud Date 1-16-95 Total Depth 1062 P.B.T.D.

Date Completed 1-18-95 Oil Purchaser Farmland Ind

COPY



Elev.: Gr. 880

DF NA KB NA

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	8.75	6	15	40	Portland	10	Mixed by Rig Hands
PRODUCTION	5 1/4	2 7/8	6.5	1060	Portland	165	Service Compar

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Clay	0	25	Sand	830	852			
Shale	25	90	Sandy Shale	852	988			
Sand	90	141	Coal	988	991			
Sandy Shale	141	366	Shale	991	1003			
Sand	366	371	Lime	1003	1004			
Sand & Shale	371	379	Shale	1004	1009			
Sandy Lime	379	385	Lime	1009	1025			
Sandy Shale	385	437	Wayside Sand	1025	1034			
Sand	437	446	Sand & Shale	1034	1040			
Sandy Shale	446	469	Lime	1040	1042			
Sandy Lime	469	471	Sand & Shale	1042	1062	T.D.		
sand	471	474						
Sandy Shale	474	497						
Sand	497	510						
Sandy Shale	510	575						
Lime	575	578						
Sandy Shale	578	585						
Sand	585	626						
Sandy Shale	626	722						
Sand	722	776						
Lime	776	781						
Shale	781	817						
Lime	817	821						
Shale	821	830						