

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5723Name: John M. Denman Oil Co., Inc.Address P.O. Box 36Sedan, Ks 67361

City/State/Zip

Purchaser: FarmalndOperator Contact Person: Paul SimpsonPhone (316) 725-3727Contractor: Name: Darnall DrillingLicense: 6281

Wellsite Geologist:

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date 8-31-92 Old Total Depth 9-1-92☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Decklet No. 10-27-92☐ Dual Completion ☐ Decklet No.☐ Other (SWD or Inj?) Decklet No.Spud Date 8-31-92 Date Reached TD 9-1-92 Completion Date 10-27-92API NO. 15- 019-26260County Chautauqua3850 Feet from S/K (circle one) Line of Section3630 Feet from E/X (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)Lease Name Haney-Johnston Well # 18Field Name Peru-SedanProducing Formation Peru SandElevation: Ground 950' KSTotal Depth 1040' PSTDAmount of Surface Pipe Set and Cemented at 40 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set 1040' FeetIf Alternate II completion, cement circulated from 1040'feet depth to top w/ 110 sx cmt.Drilling Fluid Management Plan 1-15-93  
(Data must be collected from the Reserve Pit)Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name Quarter Sec. 22 Twp. 34 S Rng. 12 E/WCounty Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul SimpsonTitle President Date 1-14-93Subscribed and sworn to before me this 14th day of Jan 1993.Notary Public James G. MedillDate Commission Expires 10-23-94

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality
C	Wireline Log
C	Geologist Report
RECEIVED STATE CORPORATION COMMISSION JAN 15 1993 DISTRIBUTION KCC KGS CONSERVATION DIVISION WICHITA, KANSAS	



JAMES G. MEDILL  
State of Kansas  
My Appt. Exp.

Form ACD-1 (7-91)



542197

SIDE TWO

Operator Name John M. Denman Oil Co., Inc. Lease Name Haney-Johnston Well : 18  
☐ East County \_\_\_\_\_  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ Rge. \_\_\_\_\_ ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Redd Sand	789	808
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Peru Sand	990	1021
List All E.Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	10"	7"		40'	Portland	10	
production	6 1/4"	4 1/2"		1040'	Portland	110	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
one	990-998 and 1006-1020	30sx 12x30 snad	
		170sx 10x20 sand	
		150# water gel	
		300 gal. 15% acid	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
	2"	1010'			

Date of First, Resumed Production, SWD or Inj. 10-27-92 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
		2						

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) \_\_\_\_\_ Production Interval \_\_\_\_\_