

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30755

Name: FOSTER OIL & GAS

Address 8 VISTA DRIVE
PRINCETON NJ

City/State/Zip PRINCETON NJ 08540

Purchaser: _____

Operator Contact Person: WILLIAM FOSTER, JR.

Phone (609) 924-2944

Contractor: Name: T. L. CARROLL ENTERPRISES

License: 5807

Wellsite Geologist: LAUREN SCHMIDT

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SUD ☐ SLOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SUD
☐ Plug Back ☐ PSTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SUD or Inj?) ☐ Docket No. _____

3-01-92 3-03-92 3-13-92
Spud Date Date Reached TD Completion Date

API NO. 15- 019-26,609

AMENDED

20682

County CHAUTAUQUA

C NW SE Sec. 03 Twp. 34 Rge. 13 ☒ E ☐ W

1980 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BALL Well # G-5

Field Name WAYSIDE HAVANA

Producing Formation MULKEY COAL

Elevation: Ground 910 KB _____

Total Depth 1182 PSTD 1177

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1182

feet depth to SURFACE w/ 178 sx cnt.

Drilling Fluid Management Plan ALT 2 QP 10-23-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Send All Correspondence To:
SEARCH, INC. bbls

_____ P. O. Box 3528
Wichita, KS 67201

_____ Location of fluid disposal if hauled offsite:

_____ Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologic logs shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged completions. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title SEARCH INC AS AGENT
Date APR 24 1992

Subscribed and sworn to before me this 24 day of APRIL, 1992.

Notary Public [Signature]
TERESA KASTNER
Da. Commission Expires 12-04-95

TERESA KASTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-04-95

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
☒ KCC	☐ SUD/Rep	☐ NGPA
☐ GS	☐ Plug	☐ Other
(Specify)		

Operator Name FOSTER OIL & GASLease Name BALL 2-5Well # G-5Sec. 03 Twp. 34 Rge. 13 ☒ EastCounty CHAUTAUQUA☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
MULKEY COAL	1133	-220

RADIOACTIVITY

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8"	7"		40'	COMMON	10	
PRODUCTION	6-1/4"	4-1/2"		1177'	COMMON	178	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1133 - 1143	N/A	

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes	☐ No	
Date of First, Resumed Production, SWD or Inj.			Producing Method					
N/A			☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Expl.)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
				30	15			

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify)

Production Interval

1131-1143