SIDE ONE 08940

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 019-26,221

County CHAUTAUQUA

__ - __ - NE - SE Sec. 03 Twp. 34 Rge. 13 XX E __ W

1980 Feet from (S)/N (circle one) Line of Section

660 Feet from (E)/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BALL Well # G-6

Field Name WAYSIDE-HAVANA

Producing Formation MULKEY COAL

Elevation: Ground 800 KB ____

Total Depth 1185 PBTD 1177

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ____ Yes XXX No

If yes, show depth set ____ Feet

If Alternate II completion, cement circulated from 1177

feet depth to SURFACE w/ 140 sx cmt.

Drilling Fluid Management Plan ALT 2 (OR) 10-1-92
(Data must be collected from the Reserve Pit)
AIR ROTARY

Chloride content ____ ppm Fluid volume ____ bbls

Dewatering method used ____

Location of fluid disposal if hauled offsite:

Operator: FOSTER OIL & GAS

Address #8 VISTA DRIVE

PRINCETON

City/State/Zip PRINCETON, NJ 08540

Purchaser: CHAUTAUQUA GAS

Operator Contact Person: WILLIAM H. FOSTER, JR.

Phone (609) 924-2944

Contractor: Name: M.O.K.A.T. DRILLING

License: 5831

Wellsite Geologist: ____

Designate Type of Completion
XX New Well __ Re-Entry __ Workover

__ Oil __ SWD __ SIOW __ Temp. Abd.
XX Gas __ ENHR __ SIGW
__ Dry __ Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 24 1992
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-Entry: old well info as follows:

Operator: ____

Well Name: ____

Comp. Date ____ Old Total Depth ____

__ Deepening __ Re-perf. __ Conv. to Inj/SWD
__ Plug Back __ PBTD
__ Commingled Docket No. ____
__ Dual Completion Docket No. ____
__ Other (SWD or Inj?) Docket No. ____

5-18-92 Spud Date | 5-20-92 Date Reached TD | 6-13-92 Completion Date

Send All Correspondence To:
SEARCH, INC.
~~P. O. Box 0528~~
Wichita, KS 67201

Operator Name ____ License No. ____

Lease Name ____

__ Quarter Sec. __ Twp. __ S Rng. __ E/W

County ____ Docket No. ____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature ____

Title SEARCH INC. AS AGENT Date 8-20-92

Subscribed and sworn to before me this 20TH day of AUGUST, 19 92.

Notary Public Teresa Kastner
TERESA KASTNER

Date Commission Expires 12-04-95

TERESA KASTNER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12-04-95

K.C.C. OFFICE USE ONLY
F __ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C __ Geologist Report Received

Distribution
__ SWD/Rep __ NGPA
__ Plug ✓ Other (Specify)

Form ACO-1 (7-91)

Operator Name FOSTER OIL & GAS Lease Name BALL Well # G-6

Sec. 03 Twp. 34 Rge. 13 ☒ East ☐ West County CHAUTAUQUA

24/140

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giv interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static lev hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sh if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes	☒ No
Samples Sent to Geological Survey	☐ Yes	☒ No
Cores Taken	☐ Yes	☒ No
Electric Log Run (Submit Copy.)	☒ Yes	☐ No

List All E.Logs Run:

TOP WIRE LINE-CASED HOLE

☒ Log Formation (Top), Depth and Datums ☐ Sample

Name	Top	Datum
MULKEY COAL	1130	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percen Additives
SURFACE	8-5/8"	7"		40'	COMMON	5	
PRODUCTION	6-1/4"	4-1/2"	10.5	1177	COMMON	140	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top	Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate					
___ Protect Casing					
___ Plug Back TD					
___ Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1131-1139		

TUBING RECORD Size NONE Set At Packer At Liner Run ☐ Yes ☒ No

Date of First, Resumed Production, SWD or Inj. 7-01-92 Producing Method ☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	-0-		22		18			

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)

Production Interval 1131-1139