

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.

SIDE ONE

State Geological Survey

WICHITA BRANCH

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5942 EXPIRATION DATE 6-30-83

OPERATOR John A. Masek d/b/a Masek Oil Company API NO. 15-019-23-164

ADDRESS P.O. Box 442 COUNTY Chatauqua

Coffeyville, Ks. 67337 FIELD

** CONTACT PERSON Philip A. Nicholson PROD. FORMATION

PHONE 316-948-3946

PURCHASER LEASE Carra

ADDRESS WELL NO. 22-27

DRILLING JM Drilling Corporation 1980Ft. from North Line and

CONTRACTOR P.O. Box 413 1980Ft. from West Line of

ADDRESS Coffeyville, Kansas 67337 the SEW(Qtr.) SEC 27TWP 34 RGE 13~~XXX~~

PLUGGING Rig Cementing Co. WELL PLAT (Office Use Only)

CONTRACTOR 4100 Adams Road, Suite A201

ADDRESS Bartlesville, Ok. 74003

TOTAL DEPTH 1948' PBD

SPUD DATE 9-16-81 DATE COMPLETED 9-18-81

ELEV: GR 750 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE .

Amount of surface pipe set and cemented 487' DV Tool Used? .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion . Other completion . NGPA filing .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Philip A. Nicholson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

WELL PLAT (Office Use Only)

	X		

KCC
KGS
SWD/REP
PLG.
NGPA

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR John A. Masek

LEASE Carra

SEC.27 TWP.34 RGE.13

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 22-27

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. Check if no Drill Stem Tests Run. Check if samples sent to Geological Survey					
Sand		345'	400'	Red	345'
Lime		724'	738'	Lenapah	724'
Sand		738'	766'	Wayside	738'
Lime		806'	850'	Altamont	806'
Lime		940'	961'	Pawnee	940'
Sand		1008'	1045'	Peru	1008'
Lime		1060'	1065'	Oswego	1060'
Lime		1545'	1832'	Mississippi	1545'
Lime		1876'	1948'	Arbuckle	1876'
T.D.		1948'			

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	8 3/4"	7"	20#	487'	regular	100 sks	4% Ca/cl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at