



*Jul*  
*12*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John A. Masek d/b/a Masek Oil Co

API NO. 15-125-24,297

ADDRESS P.O. Box

COUNTY Montgomery

Coffeyville, Kansas 67337

FIELD \_\_\_\_\_

\*\*CONTACT PERSON Monty Norris

PROD. FORMATION \_\_\_\_\_

PHONE (316)-948-3946

LEASE Crocker

PURCHASER \_\_\_\_\_

WELL NO. 41-26-G

ADDRESS \_\_\_\_\_

WELL LOCATION \_\_\_\_\_

DRILLING JM Drilling Company

660 Ft. from North Line and

CONTRACTOR \_\_\_\_\_

760 Ft. from East Line of

ADDRESS P.O. Box 442

the SEC. 26 TWP. 34 RGE. 13E

Coffeyville, Kansas

WELL PLAT

PLUGGING Consolidated Oil Well Services;

			•

KCC  
KGS   
(Office Use)

CONTRACTOR \_\_\_\_\_

ADDRESS P.O. Box 884

Chanute, Kansas

RECEIVED  
STATE CORPORATION COMMISSION

TOTAL DEPTH 2600' PBTD \_\_\_\_\_

MAY 20 1982

SPUD DATE 11/18/81 DATE COMPLETED 11/28/81

ELEV: GR 766' DF \_\_\_\_\_ KB \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 169' of 7"

DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Kansas, COUNTY OF Montgomery SS, I, \_\_\_\_\_

Monty Norris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Masek Oil Company

OPERATOR OF THE Crocker LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 41-26-G ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 30 DAY OF November, 1981

RECEIVED  
STATE CORPORATION COMMISSION

State Corporation Commission  
Wichita, Kansas

26-34-13e

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lenapah	709'	723'	Lenapah	723'
Wayside	723'	750'	Wayside	750'
Altamont	792'	830'	Altamont	830'
Pawnee	917'	941'	Pawnee	941'
Peru	963'	988'	Peru	988'
Oswego	1048'	1077'	Oswego	1077'
Squirrel	1145'	1156'	Squirrel	1156'
Mississippi	1516'	1531'	Mississippi	1531'
Arbuckle	1779'	1830'	Arbuckle	1830'
T. D.	2600'			

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at