

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 05078Name: DONNA LEE OIL CO., INC.Address: ROUTE 2, BOX 278City/State/Zip IOLA, KS 66749Purchaser: L & S ResourcesOperator Contact Person: DON THOMPSONPhone (316) 331-8831Contractor: Name: THORNTON DRILLING CO.License: 04815Wellsite Geologist: RICHARD GRAMLYDesignate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SMD ☐ SIOV ☐ Temp. Abd.
☒ Gas ☐ ENHR ☐ SIGV
☐ Dry ☐ Other (Corr., MSK, Expt., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SMD
☐ Plug Back ☐ PETD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SMD or Inj?) ☐ Docket No. _____

10-14-92 10-16-92 8-25-93
Spud Date Date Reached TD Completion Date

API NO. 15- 019-26282County CHAUTAUQUANW - NE - NW Sec. 8 Twp. 34S Rps. 13500 Feet N (circle one) of Section Line1640 Feet W (circle one) of Section LineFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name DYE Well # 1-DField Name FRAZIERProducing Formation MULKY COALElevation: Ground 780 KB _____Total Depth 1610 PETD 1599Amount of Surface Pipe Set and Cemented at 43 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1605feet depth to SURFACE w/ 190 ex. cnt.Drilling Fluid Management Plan ALT 2 99 8-8-95
(Date must be collected from the Reserve Pit)

AIR RIG - FRESH WATER

Chloride content: _____ ppm Fluid volume _____ bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rps. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). Don copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard E. GramlyTitle AGENT Date 10/6/94Subscribed and sworn to before me this 6th day of OCTOBER 19 94.Notary Public: Dorothy A. ThompsonDate Commission Expires OCTOBER 31, 1997

K.C.C. OFFICE USE ONLY
F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
G ☒ Geologist Report Received

Distribution
☒ KCC ☐ SMD/Rep ☐ NSPA
☒ KGS ☐ Plug ☐ Other (Specify) JS

Form ACD-1 (7-91)

RECEIVED
STATE CORPORATION COMMISSION
OCT 10 1994

DOROTHY A. THOMPSON

NOTARY PUBLIC
STATE OF KANSASMY APPT. EXPIRES 10-31-97

Sec. 8 Twp. 34 Rge. 13 ☒ East ☐ West
County CHAUTAUQUA

30912

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time test open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

 Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)

 Samples Sent to Geological Survey ☒ Yes ☐ No

 Cores Taken ☐ Yes ☒ No

 Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

 List All E.Logs Run: **COMPENSATED DENSITY LOG**

INDUCTION SFL GR-N

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
RED SAND	614	+ 166
ALTAMONT	861	- 81
PAWNEE	1010	- 230
FT SCOTT	1108	- 328
MULKY	1167	- 387
RIVERTON	1530	- 750
BURGESS	1554	- 774
CHERT	1562	- 782
MISSISSIPPIAN	1595	- 815

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	20	43	PORTLAND	12	
PRODUCTION	6 1/4	4 1/2	10.5	1605	PORTLAND	190	2% GEL
							3% GILSENITE

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	1168 - 1176	HCL 28% 1000GAL.	1168-76
		SAND FRACTURE, 1500 LB.	
		SAND 80 BBL JELLED WATER	1168-76
		25000 C.F. NITROGEN	

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☒ No
	2 3/8"	1185	None		
Date of First, Resumed Production, SVD or Inj.	8-26-93	Producing Method	☒ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 50 Mcf	Water 30 Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-15.)

METHOD OF COMPLETION

☐ Open hole ☒ Perf. ☐ Dually Comp. ☐ Cemented
☐ Other (Specify) _____

Production Interval:

1168-

1176