

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30755

Name: FOSTER OIL & GAS

Address #8 VISTA DRIVE

City/State/Zip PRINCETON, NJ 08540

Purchaser: CHAUTAUQUA GAS

Operator Contact Person: WILLIAM H. FOSTER, JR.

Phone (609) 924-2944

Contractor: Name: M.O.R.A.T. DRILLING

License: 5831

Wellsite Geologist: _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SOW ☐ Temp. Abd.

☒ Gas ☐ ENHR ☐ SIGW

☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD

☐ Plug Back ☐ PBD

☐ Cemented ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Inj?) Docket No. _____

5-24-92

5-26-92

6-11-92

Spud Date

Date Reached TD

Completion Date

API NO. 15- 125-29652

County MONTGOMERY

NE SW Sec. 02 Twp. 34 Rge. 13 XX E

1980 Feet from S (circle one) Line of Section

3300 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BALL Well # G-8

Field Name WAYSIDE HAVANA

Producing Formation MULKEY COAL

Elevation: Ground 800 KB _____

Total Depth 1185 PBTD 1173

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1173

feet depth to SURFACE w/ 129 ex cat.

Drilling Fluid Management Plan SLT 2
(Data must be collected from the Reserve Pit) 10-7-92

AIR ROTARY

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Send All Correspondence To:

SEARCH, INC.

P. O. Box 6528

Wichita, KS 67201

License No. _____

Operator Name _____

Lease Name _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title SEARCH INC. AS AGENT Date 8-20-92

Subscribed and sworn to before me this 20TH day of AUGUST 19 92.

Notary Public Teresa Kastner

Commission Expires 12-04-95

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ SWD/Rep ☐ NGPA
☐ Plug ☒ Other (Specify) IS

TERESA KASTNER
NOTARY PUBLIC
STATE OF KANSAS

My Appl. Exp. 8-24-95

SIDE TWO

Operator Name FOSTER OIL & GAS Lease Name BALL Well # G-8
 Sec. 02 Twp. 34 Rge. 13 ☒ East ☐ West
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

List All E.Logs Run:
 TOP WIRE LINE-CASED HOLE

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 MULKEY COAL 1111

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8-5/8"	7"		40'	COMMON	5	
PRODUCTION	6-1/4"	4-1/2"	10.5	1171'	COMMON	127	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1110-1118		

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes	☐ No
NONE							
Date of First, Resumed Production, SVD or Inj.			Producing Method				
7-1-92			☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
			14		10		Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease (If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled 1110-1118

☐ Other (Specify)