

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE #	<u>8161</u>	EXPIRATION DATE	<u>8406</u>
OPERATOR	<u>William H. Reeder</u>	API NO.	<u>15-125-25,818</u>
ADDRESS	<u>P.O. Box 347</u> <u>Independence, KS 67301</u>	COUNTY	<u>Montgomery</u>
** CONTACT PERSON	<u>William H. Reeder</u>	PROD. FORMATION	<u>Redd</u>
PHONE	<u>316-331-4500</u>		Indicate if new pay.
PURCHASER		LEASE	<u>Brady</u>
ADDRESS		WELL NO.	<u>3-2</u>
		WELL LOCATION	
DRILLING CONTRACTOR	<u>M&M Contracting</u>	<u>800 Ft. from N South</u> Line and	
ADDRESS	<u>Box 1, Tyro, Kansas</u>	<u>70 Ft. from WE</u> Line of	
		the <u>SW</u> (Qtr.) SEC <u>2</u> TWP <u>34</u> RGE <u>13</u> (E)	
PLUGGING CONTRACTOR	<u>Consolidated</u>	SE	WELL PLAT
ADDRESS			(Office Use Only)
			KCC ☒
			KGS ☒
			SWD/REP ☐
			PLG. ☐
			NGPA ☐
TOTAL DEPTH	<u>562</u>	PBTD	<u>560</u>
SPUD DATE	<u>2/26/83</u>	DATE COMPLETED	<u>7/28/83</u>
ELEV: GR	<u>768</u>	DF	<u>KB</u>
DRILLED WITH (CABLE) <u>ROTARY</u> (AIR) TOOLS.			
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	<u>CD 78124</u>		
Amount of surface pipe set and cemented	<u>20 feet</u>	DV Tool Used?	<u>n0</u>
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - <u>Oil</u> , Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.			

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

William H. Reeder

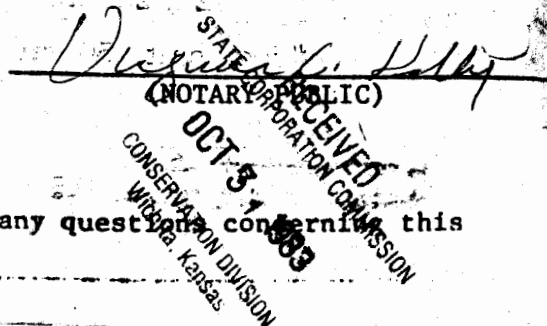
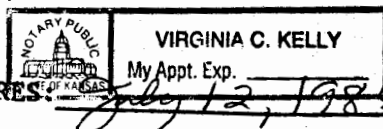
being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Reeder
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of October, 1983.

MY COMMISSION EXPIRES: July 12, 1984



** The person who can be reached by phone regarding any questions concerning this information.

Side TWO

OPERATOR William H. Reeder

LEASE NAME Brady

SEC 2 TWP34 S RGE 13 NWX

(E)

WELL NO 3-2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Top soil	0	5		
Shale	5	88		
Lime	88	142		
Shale	142	182		
Sand	182	202		
Shale	202	242		
Lime	242	262		
Sandy Shale	262	282		
Sand	282	304		
Lime	304	322		
Sand	322	362		
Shale	362	382		
Sandy Shale	382	404		
Sand	402	427		
Lime	427	431		
Shale	431	501		
Lime	501	508		
Coal	508	509		
Sand Oil show	509	519		
Shale	519	562 TD		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.							
CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7"	6 1/4"	20.0	22'	Portland Bulk	8	10# cacl
Production	4 1/2"	2 7/8"	9.0	560'	Portland Bulk	60	10# cacl
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
			2		1 11/16" glass strip	512-518	
TUBING RECORD							
Size	Setting depth	Coupler set at					
1"	512	---					
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
30 5K 16 x 30 sand						512-518	
30 5K 12 x 20 sand							
150 #rock salt, 50 gal 15% acid							
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity		
7/29/83		pumping					
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	C.F.P.B.		
	15 bbls.	NA	66 % 29 bbls.	NA			
Disposition of gas (vented, used on lease or sold)							

Producing Interval
508-520