

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

 State Geological Survey
WICHITA BRANCH

LICENSE # 8161 EXPIRATION DATE 8406

OPERATOR William H. Reeder API NO. 15-125-25,819

ADDRESS P.O. Box 347 COUNTY Montgomery
Independence, KS FIELD Havana

** CONTACT PERSON William H. Reeder PROD. FORMATION Redd
PHONE 316-331-4500 _____ Indicate if new pay.

PURCHASER Koch Oil LEASE Brady

ADDRESS Wichita, KS WELL NO. 4-2

DRILLING M & M Contracting WELL LOCATION _____
CONTRACTOR Box 1 800 Ft. from SN Line and
ADDRESS Tyro, KS 600 Ft. from WE Line of (E)
the SE (Qtr.) SEC 2 TWP 34 RGE 13 X XX

PLUGGING _____ WELL PLAT _____ (Office Use Only)
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 562 PBDT 560

SPUD DATE 7/3/83 DATE COMPLETED 7/20/83

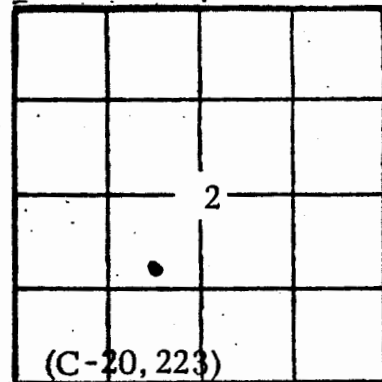
ELEV: GR 768 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 78124

Amount of surface pipe set and cemented 22-1/2' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____



KCC _____
KGS ☒
SWD/REP _____
PLG. _____
NGPA _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

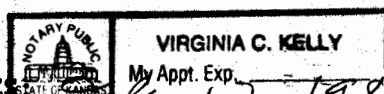
A F F I D A V I T

William H. Reeder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William H. Reeder
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27 day of October, 1983.



MY COMMISSION EXPIRES 1/1/86

Virginia C. Kelly
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
OCT 31 1983
STATE CORPORATION COMMISSION
WICHITA, KS

Side TWO

OPERATOR William H. ReederLEASE NAME BradySEC 2 TWP 3 4 RGE 13 XX (E)

WELL NO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent Geological Survey.				
Top soil	0	3		
Shale	3	102		
Sand	102	122		
Lime	122	142		
Sandy Shale	142	162		
Shale	162	182		
Sand	182	202		
Shale	202	222		
Lime	222	232		
Shale	232	242		
Sand	242	305		
Lime	305	310		
Sand	310	342		
Shale	342	362		
Sandy	362	422		
Lime	422	433		
Lime	433	501 1/2		
Sand	501 1/2	508		
Sand Oil	509	510		
Sd & Sdh	510	511		
Sand	511	518		
Shale	518	562 T. D.		
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	7"	6 1/4"	20.0	22"	Portland	8	none
Production	4 1/2"	2 7/8"	9.0	560	Portland	60	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 11/16" Glass strip	509-517
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
22 5 K 16 x 30 Sand	509-517
22 5 K 16 x 20 Sand	
100# rock salt, 50 gal 15% acid	

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated

Oil

15

Gas

NA

Water

66

%

29

Gas-oil ratio

N/A

CFPS

Disposition of gas (vented, used on lease or sold)

N/A

PERFORATIONS

Producing Interval

509 1/2-518 1/2