

TYPE

## AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run ☒.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6924 EXPIRATION DATE 6/85

OPERATOR Morgan Brothers

API NO. 15-019-25, 884 <sup>RC Acc</sup>

ADDRESS 2710 McKinney  
Houston, Texas 77003

COUNTY Chautauqua

FIELD Red Sand

\*\* CONTACT PERSON Russell Morgan 1-316-7632456  
PHONE Russell Morgan 1-713-224-9293

PROD. FORMATION \_\_\_\_\_

Indicate if new pay.

PURCHASER Square Deal Oil Co.

LEASE Morgan

ADDRESS PO Box 883  
Chanute, Kansas 66720

WELL NO. 4

DRILLING CONTRACTOR ADDRESS Newzona Incorporated

WELL LOCATION 165' Ft. from N Line and 640' Ft. from E Line of the N/W (Qtr.) SEC 3 TWP 34 SRGE 13 <sup>(E)</sup>

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)

TOTAL DEPTH 623' PBDT \_\_\_\_\_

SPUD DATE 9/5/82 DATE COMPLETED 9/7/82

ELEV: GR 1280 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 50' DV Tool Used? NO

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Russell Morgan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PI

## ACO-1 Well History

Side TWO  
OPERATOR

Morgan Brothers

LEASE NAME

Moorey  
WELL NO 4

SEC 3

TWP 34S

RGE 13

(W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
No acid 40 sacks/sand + water		584-596	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity
Shut in			
Estimated Production-L.P.	Oil Est. 10	Gas —	Water %
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	
VENTED			

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	5 1/8	4 1/2"	24#	50'	Common	10	straight cement
Production		4 1/2"	10.5#	584'	Common		NO salt

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 Shots/Ft.		584/596
TUBING RECORD					
Size 4 1/2"	Setting depth 623'	Packer set at			