

WELL COMPLETION REPORT AND *State Geological Survey*
DRILLER'S LOG

WICHITA BRANCH

No. 15 — 019 — 22,597
County Number

Operator

WELLS-BATTELSTEIN OIL & GAS, INC.

Address

17 S. ASHBY P.O. BOX 762 CHANUTE, KANSAS 66720

Well No.

#26

Lease Name

W. MOORE

Footage Location

330' FEL & 990' FSL NW $\frac{1}{4}$

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

WHITE HAWK DRILLING

Geologist

N.A.

Spud Date

12-2-81

Date Completed

12-4-81

Total Depth

1135'

P.B.T.D.

Casing Deviation

Oil and/or Gas Purchaser

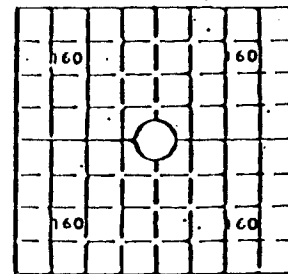
KOCH

S. 3 T. 34 R. 13 E
XXXLoc. NW $\frac{1}{4}$

County CHAUTAUQUA

640 Acres

H



Locate well correctly

Elev.: Gr.

DF

KB

CASING RECORD

Report of all strings set—surface, intermediate, production, etc..

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
PRODUCTION	6 3/4"	4 1/2"		1125.50'	R.F.C.	140	NONE
SURFACE CASING	12 1/4"	8 5/8"		92'	PORTLAND	35	NONE

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			40-HOLES	3 1/8"	996-1016'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
FRAC-USED 75 SKS OF 10/20 SAND & USED 75 SKS OF 8/12 SAND, FRESH	996-1016'
WATER GEL.	

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS		Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)				Producing interval(s)	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
WELL No.		Lease Name	
#26		W. MOORE	
3 T 34 R 13 E XXX			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Top Soil	0	2	
Clay	2	42	
Lime	42	43	
Shaley Lime	43	49	
Lime	49	52	
Shale	52	92	
Shale	92	245	
Lime	245	251	
Shale	251	306	
Lime	306	309	
Shale	309	350	
Lime	350	356	
Shale	356	500	
IOLA LIME	500	502	
Shale	502	550	
Shale	550	560	
Sand	560	630	
Shale	630	700	
DRUM LIME	700	717	
Shale	717	718	
REDD SAND	718	790	
Shale	790	893	
LENAPAH LIME	893	918	
Shale	918	933	
Shale	933	964	
ALTAMONT LIME	964	996	
Shale	996	998	
OIL SAND WIESER	998	1003	FAIR ODOR TRACE OF FREE OIL
GOOD ODOR OIL ON PIT	1003	1013	
LESS OIL ON PIT	1013	1018	
FAIR ODOR FREE OIL	1018	1023	
NO SHOW	1023	1040	
Shale	1040	1135'	T.D.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

J. SIMMONS
Field Superintendent

Signature

Title

Date