

SIDE ONE

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5942 EXPIRATION DATE 6-30-83

OPERATOR John A. Masek d/b/a Masek Oil Company API NO. 15-125-23,358

ADDRESS P.O. Box 3114 COUNTY Montgomery

Casper, Wyoming 82602 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Philip A. Nicholson PROD. FORMATION Redd Sand

PHONE 316-948-3946

PURCHASER Independent Producers Mkt. Corp. LEASE Powell

ADDRESS P.O. Box 1968 WELL NO. 1-32-25

Casper, Wyoming 82602 WELL LOCATION 1320 FNL, 2420 FEL

DRILLING H&H Rig Service 1320Ft. from North Line and

CONTRACTOR Route 1 2420Ft. from East Line of (E)

ADDRESS Coffeyville, Ks. 67337 the (Qtr.) SEC 25 TWP 34 RGE 13 XW

PLUGGING \_\_\_\_\_

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

TOTAL DEPTH 658' PBTD \_\_\_\_\_

SPUD DATE 1-23-81 DATE COMPLETED 1-27-71

ELEV: CR 840' DF \_\_\_\_\_ KB \_\_\_\_\_

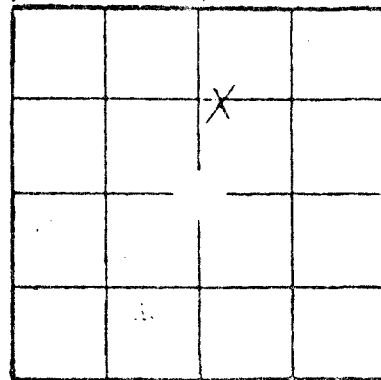
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 115' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_

WELL PLAT



(Office Use Only)

KCC

KCS ☒

SWD/REP

PLG. \_\_\_\_\_

NGPA

TA ☒

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

## A F F I D A V I T

Philip A. Nicholson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Philip A. Nicholson  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of June

19 83.

MY COMMISSION EXPIRES: June 4, 1986

(NOTARY PUBLIC)

\*\* The person who can be reached by phone regarding any questions concerning this information.

OPERATOR John A. Masek d/b/a Masek Oil LEASE Powell

ACO-1 WELL HISTORY (E)  
SEC. 25 TWP. 34 RGE 13 ~~04X~~

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-32-25

| FORMATION DESCRIPTION, CONTENTS, ETC.                                                                                                                                                                                                                                                                                                                                                                    |  | TOP | BOTTOM | NAME | DEPTH |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----|--------|------|-------|
| Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.<br><input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.<br><input type="checkbox"/> Check if samples sent to Geological Survey<br>NOT AVAILABLE-- Trying to locate. |  |     |        |      |       |

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks  | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|--------|----------------------------|
| Surface           | 8 3/4"            | 7"                        | 20#            | 115'          | Regular     | 40 sks | 4% Ca/Cl                   |
| Longstring        | 6 1/4"            | 4 1/2"                    | 9.5#           | 644.31'       | Regular     | 85sks  | 7 sks gel.                 |
|                   |                   |                           |                |               |             |        |                            |
|                   |                   |                           |                |               |             |        |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft.      | Bottom, ft.   | Sacks cement  | Shots per ft. | Size & type | Depth interval |
|---------------|---------------|---------------|---------------|-------------|----------------|
|               |               |               | 2             | SJ          | 560' to 568'   |
| TUBING RECORD |               |               |               |             |                |
| Size          | Setting depth | Packer set at |               |             |                |
| 2 3/8"        | 579'          |               |               |             |                |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used                                |           |                                                     |              | Depth interval treated |      |
|-----------------------------------------------------------------|-----------|-----------------------------------------------------|--------------|------------------------|------|
| Frac w/ 500 gal. 15% HCL, 2000 gal. 28% HCL, 10 gal. I-2,       |           |                                                     |              |                        |      |
| 30 gal. NE-5, 30 gal. CLA-BAN, 300# LEW-30, 120 CWT 10/20 sand. |           |                                                     |              | 560 to 568'            |      |
|                                                                 |           |                                                     |              |                        |      |
| Date of first production                                        |           | Producing method (flowing, pumping, gas lift, etc.) |              | Gravity                |      |
| 4-6-82                                                          |           | Pumping                                             |              | 23                     |      |
| Estimated Production -I.P.                                      | Oil       | Gas                                                 | Water        | Gas-oil ratio          |      |
|                                                                 | 1/2 bbls. | 0                                                   | 95% MCF      | 0                      | C/FB |
| Disposition of gas (vented, used on lease or sold)              |           |                                                     | Perforations |                        |      |
|                                                                 |           |                                                     | 560' to 568' |                        |      |