



Side TWO OPERATOR HAROLD THORNE LEASE NAME Thorne #10 SEC 8 TWP 34 RGE 13 (E) (W) WELL NO 10

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Shale, lime and sand	0	575		
Siltstone	575	630		
Drum Limestone	630	635		
Gray Shale	635	637		
Redd Sand	637	730		
Shale	730	760		
TD		760		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 Gal M.E. Acid	648-663'
40,000# Gelled Water Frac. Sand	
30,000# 20/40 10,000# 12/20 Sand	

  

Date of first production 11/21/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity N/A
Estimated Production-I.P. Oil 5 bbls.	Gas N/A MCF	Water 95 % 95 bbls.
Disposition of gas (vented, used on lease or sold) Used on Lease	648-663' Perforations	

If additional space is needed use page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
(New) Surface	10"	7"	26#	40'	Portland	25	Calcium
(New) Product.	6 1/4"	4 1/2"	9.5#	730'	Portland	80	Gel, Flo-Seal

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" D.M.L.	648-663'

  

TUBING RECORD		
Size	Setting depth	Packer set at
2 3/8" E.U.E.	699'	