

SIDE ONE

AFFIDAVIT OF COMPLETION FORM WICHITA, BRANCH

State Geological Survey
(REV) ACO-1
WICHITA, BRANCH

Ind
AUG

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John A. Masek d/b/a Masek Oil Co.

API NO. 15-125-24-261

ADDRESS P.O. Box 442

COUNTY Montgomery

Coffeyville, Kansas 67337

FIELD _____

**CONTACT PERSON Monty Norris

PROD. FORMATION Weiser

PHONE (316) 948-3946

LEASE Clark

PURCHASER _____

WELL NO. 2-41-19

ADDRESS _____

WELL LOCATION _____

DRILLING JM Drilling Company

220 Ft. from North Line and

CONTRACTOR _____

440 Ft. from East Line of

ADDRESS P.O. Box 442

the SEC. 19 TWP. 34 RGE. 14E

Coffeyville, Kansas 67337

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

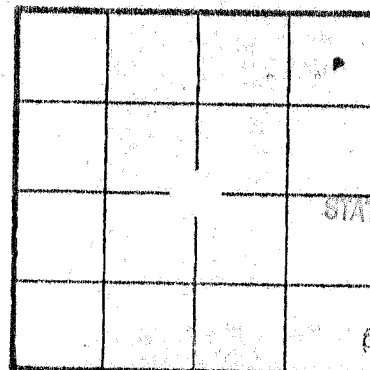
KCC
KGS
(Office
Use)

TOTAL DEPTH 941' PBDT _____

SPUD DATE 10/3/81 DATE COMPLETED 10/4/81

ELEV: GR 836' DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS



Amount of surface pipe set and cemented 220' OF 7" DV Tool Used? _____

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
<u>100 CUT 10/20 sand---300 gal. 15% HCL---1260 gal.</u>					
<u>28 % HCL--- 4 gal. inhibitor---13 gal. NE-5</u>				<u>790'-804'</u>	
<u>100#s IFW-30</u>					
Date of first production		Producing method <u>flowing, pumping, gas lift, etc.</u>		Gravity	
RATE OF PRODUCTION PER 24 HOURS	OIL	Gas	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

19-34-14e

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0'	20'		
Shale	20'	50'		
Sand	50'	55'		
Shale	55'	65'		
Sand	65'	75'		
Shale	75'	240'		
Sand	240'	312'		
Shale	312'	341'		
Sand	341'	430'		
Shale	430'	503'		
Sand	503'	525'	Red	
Shale	525'	686'		
Lime	686'	711'	Lenepah	
Shale	711'	755'		
Lime	755'	796'	Altamont	
Sand	796'	848'	Weiser	
Shale	848'	905'		
Lime	905'	936'	Pawnee	
Shale	936'	941'		
T. D.	941'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7"	20#	220	Regular	65	2% CAL.
Longstring	6 1/4	4 1/2	9.5	872	Regular	90	2% CAL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at		Sand Jet	790-804'