

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

State Geological Survey
WICHITA, BRANCH
(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John A. Masek d/b/a Masek Oil Co.API NO. 15-125-24-069ADDRESS P.O. Box 442COUNTY MontgomeryCoffeyville, Kansas 67337

FIELD _____

**CONTACT PERSON Monty NorrisPROD. FORMATION WeiserPHONE (316) 948-3946LEASE Clark

PURCHASER _____

WELL NO. 4-41-19

ADDRESS _____

WELL LOCATION _____

DRILLING JM Drilling Company1100 Ft. from North Line and

CONTRACTOR _____

220 Ft. from East Line ofADDRESS P.O. Box 442the SEC. 19 TWP. 34 RGE. 14ECoffeyville, Kansas 67337

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC
KGS
(Office
Use)TOTAL DEPTH 923' PBTB _____SPUD DATE 7/21/81 DATE COMPLETED 7/21/81ELEV: GR 830' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 196' of 7" DV Tool Used?

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
<u>60 CWT 10/20 sand---100#s LEW-30</u>			
<u>10 gal NE-5---20 gal Claban---500 gal 15 % HCL</u>			
<u>1 gal I-2---1.5 CWT Temp Plug</u>			
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %
	bbls.	MCF	bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

RECEIVED
STATE CORPORATION COMMISSION
JUN 18 1982
CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0'	20'		
Shale	20'	64'		
Lime	64'	81'		
Sand	81'	153'		
Shale	153'	181'		
Sand	181'	297'		
Shale	297'	312'		
Sand	312'	405'		
Sand	405'	481'		
Sand	481'	488'	Red	
Sand	488'	519'		
Sand	591'	525'		
Shale	525'	560'		
Sand	560'	569'		
Shale	569'	669'		
Lime	669'	689'	Lenapah	
Shale	689'	734'		
Lime	734'	775'	Altamont	
Sand	775'	831'	Weiser	
Sand	831'	842'	Shale	
Shale	842'	883'		
Lime	883'	920'	Pawnee	
Shale	920'	923'		
T. D.	923'			

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	7"	20#		Regular	50	2% CA/C1
Long String	6 1/2	4 1/2	9.5	885	Regular	90	2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at		Sand Jet	774-804