

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Braden Corp. [#] 8078

API NO. 15-125-25,208

ADDRESS Rt. 1 Box 9-C

COUNTY Montgomery

Sedan, Ks 67361

FIELD Wayside

**CONTACT PERSON Darrel Bish

PROD. FORMATION Wayside

PHONE 316-725-3703

LEASE Bish

PURCHASER Sahara Corporation

WELL NO. B-18

ADDRESS P.O. Box 1083

WELL LOCATION

Independence, Ks 67301

165 Ft. from S Line and

400 Ft. from E Line of

DRILLING Kepart Drilling

the SW $\frac{1}{4}$ SEC. 7 TWP. 34 RGE. 14 E

CONTRACTOR

ADDRESS Thayer, Ks

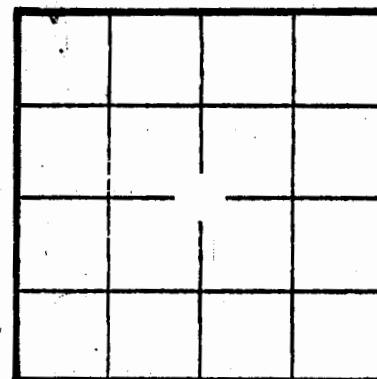
WELL PLAT

PLUGGING NA

CONTRACTOR

ADDRESS

KCC
KGS ☒
(Office
Use)



TOTAL DEPTH 884' PBTD 796'

STUD DATE 7-20-82 DATE COMPLETED 7-21-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50' DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Chautauque SS, I, _____

Darrel Bish OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Secretary (FOR)(OF) BRADEN CORP

OPERATOR OF THE Bish LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7 DAY OF 21, 19 83, AND THAT

7-34-14E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Gray Shale	100	110		
Sandy Shale	110	180		
Shaly Lime	180	190		
Sandy Shale	190	210		
Sand Shaly	210	280		
Limy Sand	280	290		
Shaly Sand	290	420		
Sandy Shale	420	520		
Sandy Shale	520	635		
Black Shale	635	640		
Limy Shale	640	667		
Shaly Sand (oil Show)	667	675		
Sand (Show Oil)	675	678		
Sand (Show Oil)	678	693		
Sand (Good Show)	693	708		
Shaly Sand (No Show)	708	718		
Sandy Lime (Slight Show)	718	724		
Sandy Shale (No Show)	724	734		
Lime	734	744		
Lite Lime	744	772		
Shaly Sand (10% Bleeding for Oil)	772	774		
Shaly Sand (No Show)	774	784		
Shaly Sand	784	804		
Sandy Shale	804	880		
Lime	880	884		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2300 20/40 silica sand, 4200 12/20 silica sand, 4200 8/16 silica sand, 400 gal 15% HCL, 1 gal D-2, 250 gal HCL-HF Acid to 3% HF, 160 # WG-1, 5# Breaker F	670-678

Date of first production 8/20/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil NA Gas Water % Disposition of gas (vented, used on lease or sold)	Gas-oil ratio CFPR
	Perforations 25	670-678

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secs	Type and percent additives
Surface	9"	7"	21/11	50'	Portland	7	NA
Production		4 1/2"	NA	800'	Portland		Flo Jel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			25 Slots		670-678

TUBING RECORD

Size	Setting depth	Pecker set at
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