

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7571

SIDE ONE

15-125-60004-0001

API NO. 15- PENDING SEARCH IN PROGRESS

County MONTGOMERY

NW - NW - SW - NE Sec. 2 Twp. 34S Rge. 14 XX E

3630 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW, or SW (circle one)

Lease Name LUCAS Well # KILLER 1

Field Name WEST TYRD

Producing Formation SUMMIT, MULKY AND RIVERTON COALS

Elevation: Ground 848 KB NA

Total Depth 1924 PBDT 1524

Amount of Surface Pipe Set and Cemented at NA Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 1-12-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid Volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name NA

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30291

Name: HUNTER OIL CO.

Address 5430 FLINT RIDGE RD.

City/State/Zip KANSAS CITY, MO 64151

Purchaser: WACO PIPELINE SYSTEM

Operator Contact Person: MITCHELL HERL

Phone (913) 837-4371

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
____ New Well ____ Re-Entry XX Workover

XX Oil ____ SWD ____ SIOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: STACK PRODUCTION DR C & G RESOURCES

Well Name: 1

Comp. Date NA Old Total Depth 1924

XX Deepening XX Re-perf. ____ Conv. to Inj/SWD
XX Plug Back 1524 PBDT

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Inj.?) Docket No. _____

3-81 EST. 3-81 EST. 12-18-92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen E. Allee

Title AGENT FOR HUNTER OIL CO. Date 12-29-92

Subscribed and sworn to before me this 29th day of December 19 92

Notary Public Stephen E. Allee

My Commission Expires 8-3-93 **STEPHEN E. ALLEE**

Notary Public - State of Kansas
My Appt. Expires 8-3-93

K.C.C. OFFICE USE ONLY			
F	Letter of Confidentiality Attached		
C	Wireline Log Received		
C	Geologist Report Received		
Distribution			
____	KCC	____ SWD/Rep	____ NGPA
____	KGS	____ Plug	____ Other (Specify)

SIDE TWO

24143

Operator Name HUNTER OIL CO. Lease Name LUCAS Well # KILLER 1
 Sec. 2 Twp. 34S Rge. 14 East West
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run:
 GAMMA RAY-NEUTRON
 (SEE LOG SENT WITH ORIGINAL ACO-1)

Name	Top	Datum
SUMMIT COAL	1024	-176
MULKY COAL	1054	-206
RIVERTON COAL	1486	-638

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7"	20	NA	REGULAR	NA	NA
PRODUCTION	6 1/4	4 1/2"	9 1/2	1924	REGULAR	NA	NA

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	431-437	PORTLAND	63 SACKS	NONE - CONSOLIDATED OWS INV. 88679 10-14-92

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1524 CAST IRON BRIDGE PLUG		
3	1024-1030 3 1/8 DML HSC	NONE	1024-1030
3	1054-1060 3 1/8 DML HSC	NONE	1054-1060
2	1486-1490 3 1/8 DML HSC	100 GAL 15% HCL 4000 # 20/40 SAND	1486-1490

TUBING RECORD Size 2" Set At 1480 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 10-30-92 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	8	10	100 : 0	

Disposition of Gas: Vented Sold Used on Lease
 (If Vented, submit ACO-18.)

METHOD OF COMPLETION STIMULATED
 Open Hole Perf. Dually Comp. Comminuted

Production Interval 1024-1030 1054-1060 1486-1490