

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE 7571

SIDE ONE

15-125-60004-0001

API NO. 15- PENDING SEARCH IN PROGRESSCounty MONTGOMERYNW - NW - SW - NE Sec. 2 Twp. 34S Rge. 14 XX E3630 Feet from S (circle one) Line of Section2310 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW, or SW (circle one)Lease Name LUCAS Well # KILLER 1Field Name WEST TYROProducing Formation SUMMIT, MULKY AND RIVERTON COALSElevation: Ground 848 KB NATotal Depth 1924 PBTD 1524Amount of Surface Pipe Set and Cemented at NA FeetMultiple Stage Cementing Collar Used? Yes XX NoIf yes, show depth set                      FeetIf Alternate II completion, cement circulated from                       
feet depth to                      w/                      sx cmt.Drilling Fluid Management Plan 1-12-92  
(Data must be collected from the Reserve Pit)Chloride content                      ppm Fluid Volume                      bblsDewatering method used                     Location of fluid disposal if hauled offsite:                     Operator Name NALease Name                      License No.    Quarter Sec.                      Twp.                      S Rng.                      E/WCounty                      Docket No.                     Operator: License # 30291Name: HUNTER OIL CO.Address 5430 FLINT RIDGE RD.City/State/Zip KANSAS CITY, MO 64151Purchaser: WACO PIPELINE SYSTEMOperator Contact Person: MITCHELL HERLPhone (913) 837-4371Contractor: Name: NALicense: NAWellsite Geologist: NA

Designate Type of Completion

                     New Well                      Re-Entry XX WorkoverXX Oil                      SWD                      SIOW                      Temp. Abd.  
                     Gas                      ENHR                      SIGW  
                     Dry                      Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: STACK PRODUCTION OR C & G RESOURCESWell Name: 1Comp. Date NA Old Total Depth 1924XX Deepening XX Re-perf.                      Conv. to Inj/SWD  
                     Plug Back 1524 PBTD                     Commingled                      Docket No.    Dual Completion                      Docket No.    Other (SWD or Inj.?)                      Docket No.                     3-81 EST. 3-81 EST. 12-18-92Spud Date                      Date Reached TD                      Completion Date                     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature                     Title AGENT FOR HUNTER OIL CO. Date 12-29-92Subscribed and sworn to before me this 29th day of December  
19 92Notary Public                     te Commission Expires 8-3-93 **STEPHEN E. ALLEE**

**Notary Public - State of Kansas**  
**My Appt. Expires 8-3-93**

## K.C.C. OFFICE USE ONLY

F                      Letter of Confidentiality Attached  
C                      Wireline Log Received  
C                      Geologist Report Received

## Distribution

                     KCC                      SWD/Rep                      NGPA  
                     KGS                      Plug                      Other  
(Specify)

SIDE TWO

24143

Operator Name HUNTER OIL CO. Lease Name LUCAS Well # KILLER 1  
 Sec. 2 Twp. 34S Rge. 14 ☒ East ☐ West  
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No ☒ Log Formation (Top), Depth and Datums ☐ Sample  
 (Attach Additional sheets.)  
 Samples Sent to Geological Survey ☐ Yes ☒ No  
 Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 (Submit Copy.)  
 List All E. Logs Run:  
 GAMMA RAY-NEUTRON  
 (SEE LOG SENT WITH ORIGINAL AC0-1)

Name	Top	Datum
SUMMIT COAL	1024	-176
MULKY COAL	1054	-206
RIVERTON COAL	1486	-638

## CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7"	20	NA	REGULAR	NA	NA
PRODUCTION	6 1/4	4 1/2"	9 1/2	1924	REGULAR	NA	NA

## ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	431-437	PORTLAND	63 SACKS	NONE - CONSOLIDATED DWS INV. 88679 10-14-92

Shots Per Foot	PERFORATION RECORD — Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	1524	CAST IRON BRIDGE PLUG			
3	1024-1030	3 1/8 DML HSC	NONE		1024-1030
3	1054-1060	3 1/8 DML HSC	NONE		1054-1060
2	1486-1490	3 1/8 DML HSC	100 GAL 15% HCL 4000 # 20/40 SAND		1486-1490
TUBING RECORD		Size 2"	Set At 1480	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 10-30-92			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production per 24 Hours	Oil 0	Bbls.	Gas 8	Mcf	Water Bbls. 10 Gas-Oil Ratio 100 : 0 Gravity

Disposition of Gas:

☐ Vented ☒ Sold ☐ Used on Lease

(If Vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perf.☐ Other (Specify)

Production Interval

1024-1030 1486-1490  
1054-1060