

FORM MUST BE TYPED

COPY SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- PENDING SEARCH IN PROGRESS

County MONTGOMERY

- - SW - SW Sec. 25 Twp. 34S Rge. 14 XX E W

Operator: License # 30291

Name: HUNTER OIL CO.

Address 5430 FLINT RIDGE RD.

City/State/Zip KANSAS CITY, MO 64151

Purchaser: WACO PIPELINE SYSTEM

Operator Contact Person: MITCHELL HERL

Phone (913) 837-4371

Contractor: Name: NA

License: NA

Site Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: UNKNOWN

Well Name: 1

Comp. Date NA Old Total Depth 1364

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 1270 PBDT

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

3-80 EST. 3-80 EST. 12-23-92  
Spud Date Date Reached TD Completion Date

330 Feet from (S)N (circle one) Line of Section

4950 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE), NW, or SW (circle one)

Lease Name EADS Well # 1

Field Name WEST TYRO

Producing Formation SUMMIT AND MULKY COALS

Elevation: Ground 940 KB NA

Total Depth 1364 PBDT 1270

Amount of Surface Pipe Set and Cemented at NA Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ cmt.

Drilling Fluid Management Plan 1-12-93  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name NA

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS  
DEC 30 1992

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado  
rby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well  
rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of  
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12  
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS  
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied  
with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael Herl

Title AGENT FOR HUNTER OIL CO. Date 12-29-92

Subscribed and sworn to before me this 29th day of December  
19 92

Notary Public Stephen E. Allee

Date Commission Expires 8-3-93

**STEPHEN E. ALLEE**  
Notary Public - State of Kansas  
My Appt. Expires 8-3-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify) IS

24154

SIDE TWO

Operator Name HUNTER OIL CO. Lease Name EADES Well # 1  
 Sec. 25 Twp. 34S Rge. 14  East  West  
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.)  Yes  No  Log Formation (Top), Depth and Datums  Sample

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run (Submit Copy.)  Yes  No

List All E. Logs Run:  
 GAMMA RAY-NEUTRON  
 (SEE LOG SENT WITH ORIGINAL AC0-1)

Name	Top	Datum
SUMMIT COAL	1047	-107
MULKY COAL	1078	-138

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7"	20	NA	REGULAR	NA	NA
PRODUCTION	6 1/4	4 1/2"	9 1/2	1364	REGULAR	NA	NA

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1270 CAST IRON BRIDGE PLUG		
3	1047-1053 3 1/8 DML HSC	NONE	1047-1053
3	1078-1084 3 1/8 DML HSC	NONE	1078-1084

TUBING RECORD

Size 2" Set At 970 Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. NA Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production per 24 Hours

Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
0	NA	NA		

Disposition of Gas:  Vented  Sold  Used on Lease (If Vented, submit AC0-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Confinement

Production Interval 1047-1053 1078-1084