

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

7578

Operator: License # 30291

Name: HUNTER OIL CO.

Address 5430 FLINT RIDGE RD.

City/State/Zip KANSAS CITY, MO 64151

Purchaser: WACO PIPELINE SYSTEM

Operator Contact Person: MITCHELL HERL

Phone (913) 837-4371

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: MELVIN BETTS

Well Name: 1

Comp. Date NA Old Total Depth 1557

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 1400 PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj.?) Docket No. _____

3-79 EST. 3-79 EST. 12-29-92
Spud Date Date Reached TD Completion Date

SIDE ONE

15-125-60005-0001

API NO. 15- PENDING SEARCH IN PROGRESS

County MONTGOMERY

- - NW - NW Sec. 36 Twp. 34S Rge. 14 XX E W

4342 Feet from (S)N (circle one) Line of Section

5076 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW, or SW (circle one)

Lease Name NORTH BETTS Well # 1

Field Name WEST TYRD

Producing Formation SUMMIT AND MULKY COALS

Elevation: Ground 893 KB NA

Total Depth 1557 PBTD 1400

Amount of Surface Pipe Set and Cemented at NA Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan 1-12-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name NA

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mitchell Herl

Title AGENT FOR HUNTER OIL CO. Date 12-29-93

Subscribed and sworn to before me this 29th day of December 19 92

Notary Public Stephen E. Allee

Date Commission Expires 8-3-93 **STEPHEN E. ALLEE**

Notary Public - State of Kansas
My Appt. Expires 8-3-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name HUNTER OIL CO. Lease Name NORTH BETTS Well # 1
 Sec. 36 Twp. 34S Rge. 14 East West
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	SUMMIT COAL	1030	-137
List All E. Logs Run:		MULKY COAL	1060	-167
GAMMA RAY-NEUTRON (SEE LOG SENT WITH ORIGINAL AC0-1)				

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
DEC 30 1992

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7"	20	NA	REGULAR	NA	NA
PRODUCTION	6 1/4	4 1/2"	9 1/2	1557	REGULAR	NA	NA

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	1400	CAST IRON BRIDGE PLUG			
3	1030-1036	3 1/8 DML HSC	NONE		1030-1036
3	1060-1066	3 1/8 DML HSC	NONE		1060-1066

TUBING RECORD	Size <u>2"</u>	Set At <u>970</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj. NA	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease
(If Vented, submit AC0-18.)

METHOD OF COMPLETION PERFORATED
 Open Hole Perforated Dually Completed Commingled
 Other (Specify)

Production Interval 1030-1036 1060-1066