

FORM MUST BE TYPED

SIDE ONE

15-125-60006-0001

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Spud
Licor: License # 30291

Name: HUNTER OIL CO.

Address 5430 FLINT RIDGE RD.

City/State/Zip KANSAS CITY, MO 64151

Purchaser: WACO PIPELINE SYSTEM

Operator Contact Person: MITCHELL HERL

Phone (913) 837-4371

Contractor: Name: NA

License: NA

Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: MELVIN BETTS

Well Name: 1

Comp. Date NA Old Total Depth 1354

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 1310 PBDT
Commingled Docket No. _____
Dual Completion Docket No. _____
Other (SWD or Inj.?) Docket No. _____

3-79 EST. 3-79 EST. 12-29-92

Spud Date Date Reached TD Completion Date

API NO. 15- PENDING SEARCH IN PROGRESS

County MONTGOMERY

- - NW - SW Sec. 36 Twp. 34S Rge. 14 E W

2310 Feet from N (circle one) Line of Section

4950 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW, or SW (circle one)

Lease Name SOUTH BETTS Well # 1

Field Name WEST TYRO

Producing Formation SUMMIT AND MULKY COALS

Elevation: Ground 885 KB NA

Total Depth 1354 PBDT 1310

Amount of Surface Pipe Set and Cemented NA Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name NA

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature MITCHELL HERL

Title AGENT FOR HUNTER OIL CO. Date 12-29-92

Subscribed and sworn to before me this 29th day of December 19 92

By Public STEPHEN E. ALLEE

Date Commission Expires 8-3-93 **STEPHEN E. ALLEE**

Notary Public - State of Kansas
My Appt. Expires 8-3-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

24162

Operator Name HUNTER OIL CO. Lease Name SOUTH BETTS Well # 1
 Sec. 36 Twp. 34S Rge. 14 East West
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No Name Top Datum
 Electric Log Run Yes No SUMMIT COAL 1025 -140
 (Submit Copy.) MULKY COAL 1057 -172
 List All E. Logs Run:
 GAMMA RAY-NEUTRON
 (SEE LOG SENT WITH ORIGINAL AC0-1)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7"	20	NA	REGULAR	NA	NA
PRODUCTION	6 1/4	4 1/2"	9 1/2	1354	REGULAR	NA	NA

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	1310 CAST IRON BRIDGE PLUG		
3	1025-1031 3 1/8 DML HSC	NONE	1025-1031
3	1057-1061 3 1/8 DML HSC	NONE	1057-1061

TUBING RECORD Size 2" Set At 970 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. NA Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	NA	NA		

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforated Dually Comp. Commingled 1025-1031 1057-1061
 (If Vented, submit AC0-18.) Other (Specify)