

KANSAS

IMPORTANT  
Kans. Geo. Survey request  
samples on this well.

State Geological Survey  
WICHITA, BRANCH

# WELL COMPLETION REPORT AND DRILLER'S LOG

S. 27 T. 34 R. 14 E  
W

Loc. 880' FSL & 2200' FEL

County Montgomery

API No. 15 — 125 — 22,626  
County Number

Operator

John A. Masek d/b/a Masek Oil Co.

Address

P. O. Box 3114 Casper, Wy 82602

Well No.

#6

Lease Name

Overlook Development

Footage Location

880 feet from (N)X(S) line 2200 feet from (E) (W)X line

Principal Contractor

Turner-Winter

Geologist

Dennis Wooldridge

Spud Date

May 26, 1980

Date Completed

Total Depth

1588

P.B.T.D.

845

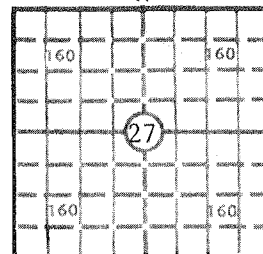
Directional Deviation

None

Oil and/or Gas Purchaser

The Crude Company

640 Acres  
N



Locate well correctly

Elev.: Gr. 850

DF KB

## CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8-3/4	7	20	405	regular	100	2% Calcium Chloride
Production	6-1/4	4 1/2	9.5	845	regular	100	4% Gel, 2% CaCl

## LINER RECORD

## PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/2" glass jets	782-798
Size	Setting depth	Packer set at			
2-3/8"	813'				

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture with 1200 gallons 28% HCL, 8000 lbs 10-20 sand	
297 BBLS of gelled salt water	782-798

## INITIAL PRODUCTION

Date of first production August 19, 1980		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil  6 bbls.	Gas  MCF	Water  60 bbls.	Gas-oil ratio  CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)  782-798		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator John A. Masek, dba Masek Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: oil well
Well No. 6	Lease Name Overlood Development	
S 27 T 34SR 14 <sup>E</sup> <del>XX</del>		


### WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand - Water	195	265	Layton	195
Sand - Water	306	404	Big Salt	306
Lime	658	674	Lenepah	658
Sand	686	695	Wayside	686
Lime	737	780	Altamont	737
Sand - Oil Core #1 785-805	785	816	Weiser	785
Lime	877	903	Pawnee	877
Lime	1007	1087	Oswego	1007
Sand	1341	1350	Bartlesville	1341
Chat	1540	1544	Mississippi	1540
Lime	1544	T.D.		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	 Roger J. Barton Signature
	Manager of Exploration Title
	8-20-80 Date