7	KANSAS	:		Kan	s. Geo. S	ORTANT Survey re	ques	st .		State Go	cological Si	uhvey	
e e e e e e e e e e e e e e e e e e e	WELL COMPLETION REPORT AND Samples on this well. S. 27 T. 34 R. 14 E W.												
)	API No. 15 —	125 County	materiacisis ods episoproprosecus	22,626 Number						Loc. 880' FSL & 2200' FEL County Montgomery			
water .	Operator John A. Masek d/b/a Masek Oil Co.								Co		Omery O Acres N	halficelli licks and holds T-QMM	
	P. O. Box 3114 Casper, Wy 82602 Well No. Lease Name #6 Overlook Development Footage Location 880 feet from (NSX(S) line 2200 feet from (E) (WKline									The contract of the contract o			
,	Principal Contractor Turner-Winter Spud Date Date Completed				Geologist Dennis Wooldridge Total Depth P.B.T.D.					Tico Income function			
)	May 26, 1980 Directional Deviation				1588	haser	845			Elev.: Gr. 850			
	None The Crude Company CASING RECORD												
1	Report of all strin	Report of all strings set — surface, intermediate, production, etc.											
THE REAL PROPERTY.	Purpose of string	Size hole drilled	Size cesi (in O.			ACCURATE STATE OF THE STATE OF	tting depth Type ce		nent	Sacks	Type and percent additives		
	Surface	ace 8-3/4		7 20		405]	regular			2% Calcium	Chlorid	
	Production	6-1/4	4	$\frac{1}{2}$	9.5	845]	regula	ar	100	4% Ge1, 2%	CaCl	
	egymetrychetechologiskasi mys profes annob, ne musicycyn synnia mae aith anis ann a spojanama	nest til det skriver i had krimenska senska oppningen en en en et e	Çi.Azir kumanının	MANAGE MILE WHILE		et adjunctions personales des program for anno communication (164 165 165				nnie przyjagowycznościoniejska liktoralnicznie stoczonych na	and the same grant and a second state of the same of t	zzárokostiká oskatolo	
	LINER RECORD PERFO									ORATION RECORD			
	Top, ft.	Bottom, ft.	S	acks ce	ement	Shots	Shots per ft.			specification recommende accessorate to the constraint of the cons	Depth interval		
	TUBING RECORD					2	2 3½11			ass jets	782–798		
J	Size 2-3/8"	Setting depth 813	P	acker s	set at								
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD										th interval treated	anticos erroreanidad (Maille) .	
ر	Amount and kind of material used Fracture with 1200 gallons 28% HCL, 8000 lbs 10-20 sand								NECK STEELEN STEELEN WEGEN STEELEN WEGEN VERSCHEIN WEGEN STEELEN WEGEN VERSCHEIN WEGEN VERSCHEIN WEGEN VERSCHEIN WEGEN VERSCHEIN WEGEN VERSCHEIN WEGEN VERSCHEIN WEGEN WEGEN VERSCHEIN WEGEN WET	жер	til interación	ille literal Print	
	297 BBLS of gelled salt water									782–798			
	Produced Sire Produced	INITIAL PRODUCTION Producing method (flowing, pumping, gas lift, etc.)									ann an cartainn ach a seach a	- Company of the Comp	
	•	August 19, 1980									THE BOOK ON SHEET	The supplication of the supplication	
	RATE OF PRODUCTION PER 24 HOURS 6			bb	Gos lis.		MCF Water		6 0	CONTRACTOR		CFPB	
)	Disposition of gas (vente	ed, used on lease or	sold)				S CONTRACTOR OF	Produc	ing interval	s) 2-798		00811500000000000000	
							- mental de la companya de la compan	11		£ 11.1 ×	Autoria de la compania del compania del compania de la compania del compania de la compania de la compania del compania de la compania de la compania de la compania de la compania del compania del compania del compania del compania del la compania del		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

designate type of comp.: oil, gas, dry hole, swdw, etc.: $\text{oil} \ \text{well}$ Operator John A. Masek, dba Masek Oil Company Well No. Lease Name Overlood Development s 27 T 34SR 14 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. TOP воттом NAME 265 195 Sand - Water 195 Layton 306 306 404 Big Salt Sand - Water 658 658 674 Lenepah Lime 686 695 Wayside 686 Sand 737 780 Altamont 737 Lime Sand - Oil Weiser Core #1 785-805 785 816 785 877 903 Pawnee 877 Lime 1007 1007 1087 Oswego Lime 1341 1350 Bartlesville 1341 Sand 1540 1544 1540 Mississippi Chat 1544 T.D. Lime USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received**

Roger J. Barton Manager of Exploration 8-20-80