

SIDE ONE

WICHITA, BRANCH

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil), Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John A. Masek d/b/a/ Masek Oil Company

API NO. 15-125-24-004

ADDRESS P.O. Box 442

COUNTY Montgomery

Coffeyville, KS 67337

FIELD

**CONTACT PERSON Monty Norris

PROD. FORMATION Wiser

PHONE 316-948-3946

LEASE Lagal

PURCHASER

WELL NO. 7-24-20

ADDRESS

WELL LOCATION SW SE SW

DRILLING J.M. Drilling

660' Ft. from South Line and

CONTRACTOR

1760' Ft. from West Line of

ADDRESS P.O. Box 442

the 7 SEC. 24 TWP. 20 RGE. East
20 34 14 E
WELL PLAT

Coffeyville, KS 67337

PLUGGING

CONTRACTOR

ADDRESS

KCC
KGS
(Office
Use)

TOTAL DEPTH 953'

PBT

SPUD DATE 6-26-81

DATE COMPLETED 6-27-81

ELEV: GR 833'

DF

KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 404' of 7" DV Tool Used?

A F F I D A V I T

STATE OF Kansas, COUNTY OF Montgomery SS, I,

Monty Norris

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Masek Oil Company

OPERATOR OF THE Lagal LEASE, AND IS DULY AUTHORIZED TO MAKE

STATE RECEIVED
SAID LEASE HAS BEEN COMPLETED AS OF THE 27 DAY OF June 10 01

Show all important tests, porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	50'	80'	Water	80'
Lime	125'	130'	Black	130'
Sand	260'	370'	Water	370'
Sand	420'	430'	Water	430'
Lime	697'	720'	Lenapah	720'
Lime	770'	813'	Altamont	813'
Sand	813'	839'	Weiser	839'
Lime	916'	937'	Pawnee	937'
TD	953'	953'		953'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
10/20 sand 60 cwt; LFW - 30 - 100 Lbs.		814-822
NE - 5 10 gal. Cla Ban/20 gal		
12% HCL Acid / 500 gal		
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
7-10-81	Pumping	27
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	1/2 bbls	-0- MCF
		Water 2 % 4 bbls
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio
-0-		-0- CFPS
		Perforations
		814-822

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set in O.D.	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7"	20 #	404'	Class G	100	4 sacks CaCl
Longstring	6 1/4	4 1/2	9.5	952	Class G	95	6 sacks gel

LINER RECORD

PERFORATION RECORD

Top, ft	Bottom, ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	10/20 sand	814-822
TUBING RECORD					
Size	Setting depth	Packet set at			
2 3/8	843				