

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

JUL

(REV) ACO-1

Ind

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John A. Masek d/b/a Masek Oil Company

API NO. 15-125-23,851

ADDRESS P.O. Box 442

COUNTY Montgomery

Coffeyville, Kansas 67337

FIELD _____

**CONTACT PERSON Monty Norris

PROD. FORMATION _____

PHONE (316)-948-3946

LEASE Lagal

PURCHASER _____

WELL NO. 6-24-20

ADDRESS _____

WELL LOCATION SE SW

State Geological Survey
WICHITA, BRANCH

DRILLING JM Drilling Company

220 Ft. from South Line and

CONTRACTOR _____

1540' Ft. from West Line of

ADDRESS P.O. box 442

the SEC. 20 TWP. 34 RGE. 14E

Coffeyville, Kansas 67337

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

KCC _____
KCS _____
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

JUN 11 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 958' PBD _____

SPUD DATE 5/27/81 DATE COMPLETED 5/28/81

ELEV: GR 834' DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 396' of 7" DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Montgomery SS, I, _____

Monty Norris OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Production Manager (FOR)(OF) Masek Oil Company

OPERATOR OF THE Lagal LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 6-24-20 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED

304542

20-34-14e

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Overburden	0	10'		10'
Shale	10'	43'		43'
Sand	43'	78'		78
Shale	78'	100'		100
Sand	100'	114'		114'
Shale	114'	125'		125'
Lime	125'	129'	Apaloosa	129'
Shale	129'	225'		225'
Lime	225'	230'		230
Sand	230'	357'		357'
Shale	357'	403'		403'
Shale	403'	485'	Sand	485'
Lime	511'	700'	Lenapah	700'
Lime	772'	811'	Altamont	811'
Sand	815'	838'	Weiser	838'
Lime	918'	958'	Pawnee	958'
T.D.	958'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
4000 # 10/20 Sand 150# rock salt				812' - 817'	
500 gal. 15% HCL					
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
6/18/81		Pumping		27	
RATE OF PRODUCTION PER 24 HOURS		Oil	Gas	Water	Gas-oil ratio
		1 bbls.	0	90 % 10 bbls.	1/10 CFPS
Disposition of gas (vented, used on lease or sold)				Perforations	
				812' - 817'	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 3/4	7"	20#	396'	Class G	120	2% CA/CL
Longstring	6 1/2	4 1/2	9.5	923	Class G	100	4 sks. Gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 shot per'	Jet Gun	812' - 817'

TUBING RECORD

Size	Setting depth	Packer set at			
2 3/8	unknown				