KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32914
Name: Sunwest Petroleum, Inc.
Address: 17776 Preston Road, Suite 100
City/State/Zip: Dallas, TX 75252-5736
Purchaser: Summit Gas Transmission, LLC
Operator Contact Person: Mike Shields
Phone: (972) 741.8001
Contractor: Name: James D. Lorenz
License: 9313
Wellsite Geologist:

Designate Type of Completion:
✓ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
✓ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. ____
____ Dual Completion Docket No. ____
Other (SWD or Enhr.?) Docket No.

9.26.03	9.30.03	11.2.03
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30371-00-00
County: Montgomery
__ - NW - SW - SE Sec. 1 Twp. 34 S. R. 14 ✓ East ☐ West
990 feet from S / N *(circle one)* Line of Section
2,310 feet from E / W *(circle one)* Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Denny Well #: 1-3
Field Name: Wayside/Havana
Producing Formation: Mulky, Rowe
Elevation: Ground: 840' Kelly Bushing: ____
Total Depth: 1,515' Plug Back Total Depth: ____
Amount of Surface Pipe Set and Cemented at 24.5 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from 1,459
feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ____ ppm Fluid volume ____ bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: ____ License No.: ____
Quarter ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West
County: ____ Docket No.: ____

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2004
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Title: Controller Date: January 9, 2004
Subscribed and sworn to before me this 9th day of JANUARY, 20 04.
Notary Public:
Date Commission Expires: October 20, 2004

CLARISSA RAMIREZ
Notary Public, State of Texas
My Commission Expires
October 20, 2004

KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution