

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 14169
Name KELT ENERGY INC.
Address 900 College Ave.
Independence, Kansas 67301
City/State/Zip

Purchaser KOCH OIL COMPANY
WICHITA, KANSAS

Operator Contact Person FADI NAMMOUR
Phone (316) 331-0207

Contractor: License # n/a
Name n/a

Wellsite Geologist ROD PERKINS
Phone (316) 331-0207

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☐ Air Rotary ☐ Cable

n/a n/a Plugged 5-6-88
Spud Date Date Reached TD Completion Date

1400 surface
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 21 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name SEC
Invoice # n/a

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

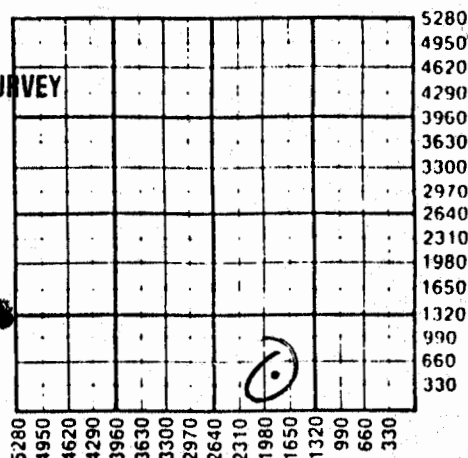
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Ray J. Samuel
Title ENGINEER Date 10/26/88

Subscribed and sworn to before me this 26th day of October
19. 88
Notary Public Jeannine J. Houck
Date Commission Expires 8/12/92

API NO. 15-125-28,309
County Montgomery
SE. SW. SE. Sec. 8. Twp. 34. Rge. 14. X East
495 Ft North from Southeast Corner of Section
1815 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Clubine Well # KC-3
Field Name Itaxana - Wayside
Producing Formation Plugged
Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

☐ Groundwater feet North from Southeast Corner
(Well) feet West from Southeast Corner of
Sec Twp Rge East West

☐ Surface Water feet North from Southeast Corner
(Stream, pond etc.) feet West from Southeast Corner
Sec Twp Rge East West

☐ Other (explain) (purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Drillers Time Log Received
Distribution
KCC ☐ SWD/Tmp ☐ NGPA
KGS ☐ Plug ☐ Other
(Specify)

NOV 10 1988

Form ACO-1 (5-86)

Sec. 8 Twp. 34 Rge. 14 E

Soc. 3 Twp. 34 Rge. 14 East West County... Montgomery

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

Samples Sent to Geological Survey

Cores Taken

☐ Yes

☒ No

☐ Yes

☒ No

☐ Yes

☒ No

FORMATION DESCRIPTION

☒ Log ☐ Sample

Name	Top	Bottom
Big Salt	340'	430'
Redd Sand	445'	510'
Weiser Sand	800'	804'
Buile	1330'	1333'

RECEIVED

STATE CORPORATION COMMISSION

NOV 30 1983

CONSERVATION DIVISION

Wichita, Kansas

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..SURFACE..		6 5/8		21	Port: A	5	
..PRODUCTION..							

PERFORATION RECORD

Shots Per Foot

Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPH	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Sold ☐ Used on Lease

☐ Open Hole ☐ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Coningled