

*Original*  
**KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED  
 Form ACO-1  
 KANSAS CORPORATION COMMISSION  
 September 1999  
 Form Must Be Typed

AUG 19 2004

Operator: License # 32914  
 Name: Sunwest Petroleum, Inc.  
 Address: 17776 Preston Road  
 City/State/Zip: Dallas, Texas 75252  
 Purchaser:  
 Operator Contact Person: Mike Shields  
 Phone: (972) 741-8001  
 Contractor: Name: L-S Well Service  
 License: 33374  
 Wellsite Geologist: Mike Shields

Designate Type of Completion:

New Well    Re-Entry    Workover  
 Oil    SWD    SIOW    Temp. Abd.  
 Gas    ENHR    SIGW  
 Dry    Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening    Re-perf.    Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

7-13-04	7-15-04	Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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CONSERVATION DIVISION  
 WICHITA, KS  
 API No. 15 - 125-30561-0000

County: Montgomery  
 NE   NE   NE   Sec. 26   Twp. 34   S. R. 14    East  West  
330   feet from S N (circle one) Line of Section  
330   feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE   SE   NW   SW  
 Lease Name: Hayden   Well #: 26-1

Field Name: Wayside/Havana

Producing Formation: Mississippi

Elevation: Ground: 816   Kelly Bushing: \_\_\_\_\_

Total Depth: 1664   Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?    Yes    No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1664

feet depth to surface w/ 202 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm   Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: President

Title: President   Date: 8-18-04

Subscribed and sworn to before me this 18th day of August,

2004.

Notary Public: Sarita K. Teitelbaum

Date Commission Expires: Jan 6, 2007



**KCC Office Use ONLY**

Letter of Confidentiality Received

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Sunwest Petroleum, Inc. Lease Name: Hayden Well #: 26-1  
 Sec. 26 Twp. 34 S. R. 14  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Mississippi	<input type="checkbox"/> Sample Top 1575 Datum RECEIVED KANSAS CORPORATION COMMISSION
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run (Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
Bond Log	AUG 19 2004		
Dual Induction Log	CONSERVATION DIVISION		
Density - Neutron Log	WICHITA, KS		

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 1/4		17.0	20	Type I	4	
4 1/2	6 3/4	1658	10.5	1658	Type I	202	300 # Gel

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: — Perforate — Protect Casing — Plug Back TD — Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
1	Mississippi	None		1568

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
None	None			None		
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	100	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dualy Comp. <input type="checkbox"/> Commingled _____
	<input type="checkbox"/> Other (Specify) _____