

gud

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32914  
Name: SunWest Petroleum, Inc.  
Address: 17776 Preston Road  
City/State/Zip: Dallas, Texas 75252  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Shields  
Phone: (972) 741-8001  
Contractor: Name: James D. Lorenz  
License: 33374  
Wellsite Geologist: Mike Shields

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Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

Spud Date or Recompletion Date    Date Reached TD    Completion Date or Recompletion Date

API No. 15 - 125-30638-0000  
County: Montgomery  
\_\_\_\_SE\_\_\_\_SE\_\_\_\_SW Sec. 23 Twp. 34 S. R. 14  East  West  
330 feet from (S) / N (circle one) Line of Section  
2970 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Brake Well #: 23-1

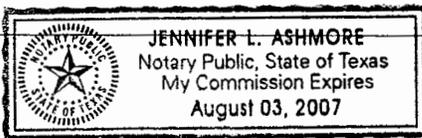
Field Name: Wayside-Havana  
Producing Formation: Mississippi  
Elevation: Ground: 824 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1628 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1628  
feet depth to surface w/ 200 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Secretary/Treasurer Date: 10/22/04  
Subscribed and sworn to before me this 22 day of October, 2004.  
Notary Public: Jennifer L. Ashmore  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

56952

Side Two

Operator Name: SunWest Petroleum, Inc. Lease Name: Brake Well #: 23-1  
Sec. 23 Twp. 34 S. R. 14 [x] East [ ] West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)  
Samples Sent to Geological Survey [ ] Yes [x] No  
Cores Taken [ ] Yes [x] No  
Electric Log Run [x] Yes [ ] No (Submit Copy)

[ ] Log Formation (Top), Depth and Datum [ ] Sample  
Name Top Datum  
Mississippi 1580 to 1583

List All E. Logs Run:

Density  
Neutron  
Bond log

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CASING RECORD [ ] New [ ] Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
8 5/8	10 3/4	8 5/8	11.5	20	Type I	5	
4 1/2	6 3/4	4 1/2	11.5	1628	Type I	200	2 % Gell

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Mississippi 1580 to 1583	None	1628 t.d.

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. None Producing Method [x] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours 15 Oil Bbls. None Gas Mcf 15 Water Bbls. None Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval  
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled No  
(If vented, Submit ACO-18.) [ ] Other (Specify)