KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 32469
Name: Texas State Oil Co.
Address: 1464 N. 3325 Rd.
City/State/Zip: Independence KS 67301
Purchaser: Kansas Gas
Operator Contact Person: Andy Park
Phone: (316) 331-2455
Contractor: Name:
License:
Wellsite Geologist: Bill Foster

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2000
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion:
___ New Well __X__ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
__X__ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: McPherson Drilling Co.
Well Name: Lindley 2-B
Original Comp. Date: 11-12-91 Original Total Depth: 950
___ Deepening __XXX__ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back 860 Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

10-14-99 Spud Date or Recompletion Date
Date Reached TD
10-14-99 Completion Date or Recompletion Date

API No. 15 - 125-29,572-0001
County: Montgomery
nw-nw-ne-sw Sec. 3 Twp. 34 S. R. 15 [X] East [ ] West
2202 feet from (S) / N (circle one) Line of Section
3784 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Lindly "OWWO" Well #: 2F
Field Name: Jefferson
Producing Formation: Mulky and Summit Coal
Elevation: Ground: Kelly Bushing:
Total Depth: 950 Plug Back Total Depth: 860
Amount of Surface Pipe Set and Cemented at Feet
Multiple Stage Cementing Collar Used? [ ] Yes [ ] No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan REENTRY JH 8/7/01
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Park
Title: Field Sup. Date: 4-10-00

Subscribed and sworn to before me this 10th day of April 2001.

Notary Public: Alta M. Michaelis
Date Commission Expires: Dec. 6, 2003

ALTA M. MICHAELIS
Notary Public - State of Kansas
My Appt. Expires

KCC Office Use ONLY
___ Letter of Confidentiality Attached
_✓_ If Denied, Yes [ ] Date:
_✓_ Wireline Log Received
___ Geologist Report Received
___ UIC Distribution

LOG

Side Two

24164

Operator Name: Texas State Oil Co. Lease Name: Lindly Well #: 2F

Sec. 3 Twp. 34 S. R. 15 ☒ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☒ No

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run (Submit Copy) ☒ Yes ☐ No

List All E. Logs Run: Cornish Gam-Neut.

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Summit Coal	800	
Mulky Coal	835	

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Production		2 7/8"		952'			

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	BP at 860 Perfs at 800 to 816	75 sacks of 20/40 frac sand.	
	and 835 to 845	15,000 gal. of fresh water.	

TUBING RECORD Size 1 inch Set At perfs. Packer At

Liner Run ☐ Yes ☒ No

Date of First, Resumerd Production, SWD or Enhr. 11-4-99

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	10	20		

Disposition of Gas METHOD OF COMPLETION Production Interval 800' - 816'

☐ Vented ☒ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled

☐ Other (Specify)