

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3234
Name: URANUS, INC.
Address 800 WEST 47TH STREET,
SUITE 318
City/State/Zip KANSAS CITY, MO 64112

Purchaser: WACO PIPELINE SYSTEM

Operator Contact Person: MITCHELL HERL

Phone (816) 531-0202

Contractor Name: MOKAT

License: _____

Wellsite Geologist: _____

Describe Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: DACO PETROLEUM INC.

Well Name: G-8

Comp. Date 9/1/87 Old Total Depth 1730

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 1050 PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

86 7-8-86 11-18-92
Spud Date Date Reached TD Completion Date

API NO. 15- 125-28,377 001

County MONTGOMERY

SE - NE - SE Sec. 31 Twp. 34 Rge. 15 XX E/W

1650 Feet from S/N (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE (SE), NW, or SW (circle one)

Lease Name VAVERKA Well # G-8

Field Name TYRO

Producing Formation MULKY COAL/ SUMMIT COAL

Elevation: Ground 845 KB NA

Total Depth 1730 PBTB 1050

Amount of Surface Pipe Set and Cemented at 238 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 238

feet depth to SURFACE w/ 50 sx cmt.

Drilling Fluid Management Plan 12-28-92
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mitchell Herl

Title AGENT FOR URANUS, INC. Date 12-8-92

Subscribed and sworn to before me this 8th day of December 19 92

Notary Public Stephen E. Allee

Date Commission Expires 8-3-93

STEPHEN E. ALLEE
Notary Public - State of Kansas
My Appt. Expires 8-3-93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGP
 KGS Plug Other (Specify) _____
RECEIVED
STATE CORPORATION COMMISSION
DEC 14 1992
DIVISION
Kansas

24355

SIDE TWO

Operator Name URANUS, INC. Lease Name VAVERKA Well # G-8

Sec. 31 Twp. 34S Rge. 15 East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	SUMMIT COAL	864	-19
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	MULKY COAL	896	-51
List All E. Logs Run:		UPPER BEVIER COAL	928	-83
		LOWER BEVIER COAL	942	-97
		CROWEBURG COAL	958	-113

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 3/4	7 5/8		238	PORTL.	50	CaCl
PRODUCTION	6 1/4	4 1/2		1730	PORTL.	170	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	3	1050	BRIDGE PLUG SET		
3	872-878	3 1/8 DML HSC		30000# 20/40 sand	872-878
3	902-908	3 1/8 DML HSC	100 GAL 15% HCL	.50# CITRIC, 305 BBL'S CITY WATER	902-908
3	928-932	3 1/8 DML HSC		NONE	928-932
3	942-946	3 1/8 DML HSC		NONE	942-946
3	958-962	3 1/8 DML HSC		NONE	958-962

TUBING RECORD	Size 2"	Set At 800	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj. 12-15-92	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production per 24 Hours	Oil 0	Bbls.	Gas 30	Mcf	Water 20	Bbls.	Gas-Oil Ratio 100:0	Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

METHOD OF COMPLETION PERFORATION
Production Interval
872-878
902-908