



OILFIELD RESEARCH LABORATORIES

536 NORTH HIGHLAND - CHANUTE, KANSAS - PHONE HE1-2650

October 31, 1966

Stekoll Petroleum Company
P.O. Box 277
Independence, Kansas

Gentlemen:

Attached hereto are the results of permeability tests run on the Wayside formation Cable Tool core taken from the Adams Lease, Well No. 65-49, Montgomery County, Kansas, and submitted to our laboratory on October 28, 1966.

Your business is greatly appreciated.

Very truly yours,

OILFIELD RESEARCH LABORATORIES

John L. Pate
John L. Pate

JLP:rf

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-LOG-Company Stekoll Petroleum Co. Lease Adams Well No. 65-49

Depth Interval, Feet	Description
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457.8 - 466.0	- Grayish brown, fine grained, slightly shaly sandstone.
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466.0 - 468.2	- Gray, fine grained, shaly sandstone.
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468.2 - 469.5	- Brownish gray, fine grained, slightly shaly sandstone.
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469.5 - 471.3	- Brownish gray, fine grained, slightly calcareous sandstone.
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471.3 - 475.0	- Brownish gray, fine grained, slightly shaly sandstone.
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Oilfield Research Laboratories
RESULTS OF PERMEABILITY AND POROSITY TESTS
TABLE I A

Company Stekoll Petroleum Company Lease Adams Well No. 65-49

Sample No.	Depth, Feet	Permeability Millidarcys	Feet of Core		Permeability Capacity Ft. x Md.	Percent Porosity
			Ft.	Cum. Ft.		
1	458.0	16.				
2	459.0	19.				
3	460.0	1.0				
4	461.0	1.9				
5	462.0	0.64				
6	463.0	1.3				
7	464.0	14.				
8	465.0	Imp.				
9	466.0	0.95				
10	467.0	1.1				
11	468.0	Imp.				
12	469.0	1.3				
13	470.0	Imp.				
14	471.0	Imp.				
15	472.0	Imp.				
16	473.0	Imp.				
17	474.0	Imp.				
18	475.0	Imp.				