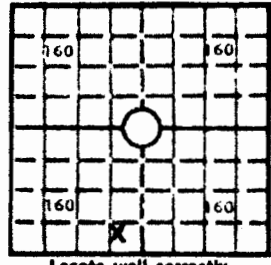


15-125-21794

S. 17 T. 34 R. 15 E
Loc. 594' FEL & 528' FSL SW

County Montgomery

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

API No. 15 — 125 County — 21,796 Number

Operator
Gator Oil Company

Address
P. O. Box 1628 Lake Worth, Florida 33460

Well No. #2-G Lease Name
McConnell North

Footage Location
528 feet from (S) line 594 feet from (E) line SW

Principal Contractor
CANEY VALLEY DRILLING Geologist _____

Spud Date
7-21-78 Total Depth _____ P.B.T.D. _____

Date Completed
7-21-78 Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/4"		50	PORTLAND	10	3% CAL
Production	5 1/4"	2 1/2"		553			CIRCULATO

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	—	496-510

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3000 # SAND & SALT WATER	496-510

INITIAL PRODUCTION

Date of first production <u>7-31-78</u>	Producing method (flowing, pumping, gas lift, etc.) <u>PUMP/LOG</u>
RATE OF PRODUCTION PER 24 HOURS	Oil <u>6</u> bbls. Gas _____ MCF Water _____ bbls. Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s) <u>496-510</u>

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Grator Oil Company DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 16 Lease Name McConnell North Oil

S. 17 T. 34 R. 15 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Full recovery
Core # 1 487'-507'
Core # 2 507'-522'

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Dirt	0	4	Core # 1	487	507			
Clay	4	7	Core # 2	507	522			
Lime	7	8	Sandy shale	522	548			
Sand	8	91	Lime	548	555	T.D.		
Coal	91	94						
Sand	94	124						
Lime	124	126						
Sandy shale	126	143						
Lime	143	145						
Sand	145	166						
Lime	166	170						
Sand	170	173						
Lime	173	174						
Sand	174	200						
Lime	200	205						
Sandy shale	205	348						
Lime	348	354						
Sand	354	373						
Sandy shale	373	450						
Lime	450	452						
Shale	452	468						
Cap rock	468	476						
Shale	476	484						
Sand	484	487						

1 - 2 1/2" float shoe
2 - 2 1/2" centralizers

MISCH-COFFEYVILLE

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Lawrence A. Halter
Signature
Vice President
Title
8-17-78
Date