

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4905
Name K.C. Crude, Inc.
Address 6600 College Blvd. Ste. 320
Overland Park, Ks. 66211.
City/State/Zip

Purchaser Sahara Corp.

Operator Contact Person Larry W. Brown
Phone (913)-345-8000

Contractor: License # 5675
Name McPherson Drilling

Wellsite Geologist
Phone

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☐ Mud Rotary ☒ Air Rotary ☐ Cable

6/10/87 6/11/87 6/19/87
Spud Date Date Reached TD Completion Date

1681.75'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-125-28,560

County Montgomery

NE NW SW Sec. 17 Twp. 34 Rge. 15 X East
West

2284 Ft North from Southeast Corner of Section
4222 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name McConnell North Well # N-26

Field Name Tyro

Producing Formation Arbuckle

Elevation: Ground 825.55 KB

Section Plat

										5280
										4950
										4620
										4290
										3960
										3630
										3300
										2970
										2640
										2310
										1980
										1650
										1320
										990
										660
										330

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 0 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

K.C. CRUDE, INC.
Signature

Title Treasurer Date 8/7/87

Subscribed and sworn to before me this 7th day of August 1987

Notary Public Paula S. Fries

Commission Expires PAULA S. FRIES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 6/14/89

STATE CORP. COMMISSION

NOV 16 1987
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
☒ Letter of Confidentiality Attached
☐ Wireline Log Received
☐ Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
☒ KGS ☐ Plug ☐ Other
(Specify)

Form ACO-1 (5-86)

AUG 13 1987

Sec 7, Twp. 34 Rge. 15 E

SIDE TWO

Operator NameK.C...Crude..... Lease Name.....McConnell North Well #.....N-26

Sec.....17..... Twp.....34..... Rge.....15..... ☒ East
County.....Montgomery..... ☐ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Lenapah	471	
Altamont	550	
Pawnee	697	
Oswego	814	
Black Jack	847	
Breezy	879	
Bartlesville	1122	
Mississippi	1676	
Arbuckle	1578	

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"		20'	Portland	5	
Production	6 3/4"	4 1/2"	9.5	1681.75	Portland	164	2% gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole	15% HF 250 Gal	1681.75

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
	2 3/8"		1600'		

Date of First Production	Producing Method
June	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	5 Bbls	0 MCF	10 Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled