2084

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 125-29422

County MONTGOMERY

SWSWSW Sec. 17 Twp. 34 S Rge. 15 EE East West

220 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section
(Note: Locate well in section plat below.)

Lease Name McCONNELL NORTH Well # 32

Field Name TYRO

Producing Formation WAYSIDE

Elevation: Ground 799 KB NA

Total Depth 570 PBTD 564.30

Operator: License # 3234

Name: URANUS INC.

Address 6520 W. 110th STREET SUITE 106

City/State/Zip OVERLAND PARK, KS 66211

Purchaser: SAHARA CORP.

Operator Contact Person: LARRY BROWN

Phone (913) 345-8000

Contractor: Name: MC PHERSON DRILLING

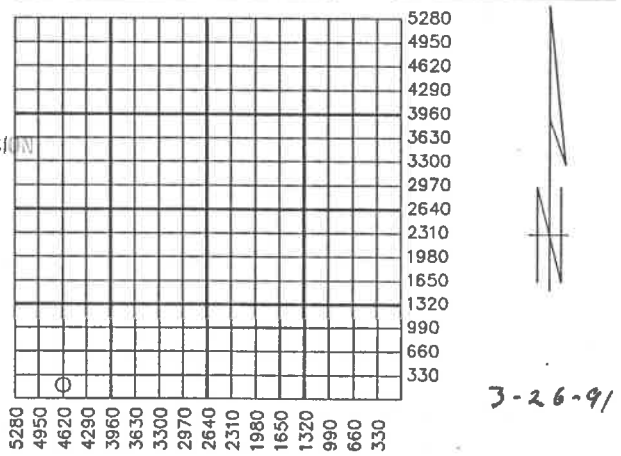
License: 5675

Wellsite Geologist: STEVE ALLEE

RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1991
CONSERVATION DIVISION
Wichita, Kansas

Designate Type of Completion
XX New Well ____ Re-Entry ____ Workover

XX Oil ____ SWD ____ Temp. Abd.
____ Gas ____ Inj ____ Delayed Comp.
____ Dry ____ Other (Core, Water Supply, etc.)



3-26-91

If WO: old well info as follows:
Operator:
Well Name:
Comp. Date ____ Old Total Depth ____

Drilling Method:
____ Mud Rotary XX Air Rotary ____ Cable

10/24/90 Spud Date
10/25/90 Date Reached TD
12/05/90 Completion Date

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? ____ Yes X No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 570
feet depth to SURFACE w/ 75 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Whichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130. 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to reglate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Allee

Title CONSULTANT Date 03/20/91

Subscribed and sworn to before me this 20 day of March 19 91

Notary Public Suzanne M. Feltman

Date Commission Expires SUZANNE M. FELTMAN My Appt. Exp. 4-4-94

K.C.C. OFFICE USE ONLY
F ____ Letter of Confidentiality Attached
C ✓ Wireline Log Received
C ____ Drillers Timelog Received

Distribution
____ KCC ____ SWD/Rep ____ NGPA
____ KGS ____ Plug ____ Other (Specify)

DS

FORM ACO-1 (7-89)

Operator Name URANUS INC. 3234 Lease Name McCONNELL NORTH Well # 32

Sec. 17 Twp. 34 Rge. 15 [X] East [ ] West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formattions penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.)	[ ] Yes	[X] No
Samples Sent to Geological Survey	[ ] Yes	[X] No
Cores Taken	[ ] Yes	[X] No
Electric Log Run (Submit Copy.)	[X] Yes	[ ] No

Formation Description

[X] Log [ ] Sample

Name Top Bottom

SEE ATTACHED DRILLERS LOG

CASING RECORD [ ] New [X] Used

Report all strings set-conductor, surface, intermdiate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/2	6 5/8	17	20	PORTLAND	5	NONE
PRODUCTION	5 1/4	2 7/8	6.5	564.30	DWC	75	2% PREMIUM GEL

PERFORATION RECORD Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	484-504 2" HSC	50 GAL. 15% HCL	484-504
		2000# 10 X 20 SAND	
		2000# 8 X 12 SAND	
		150 BBLS. GELLED WATER	

TUBING RECORD Size Set At Packer At

NA

Liner Run [ ] Yes [X] No

Date of First Production	Producing Method				
12/05/90	[ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (Explain)				
Estimated Production Per 24 Hours	**Oil Bbls.**	**Gas Mcf**	**Water Bbls.**	**Gas-Oil Ratio**	**Gravity**
	3.0	0	30.0	NA	30 EST.

Disposition of Gas:

[ ] Vented [ ] Sold [ ] Used on Lease (If Vented, submit ACO-18.)

METHOD OF COMPLETION

[ ] Open Hole [X] Perforation [ ] Dually Completed [ ] Commingled

[ ] Other (Specify) _____

Production Interval

484-504

Triple-I Energy Corp.

6600 COLLEGE BLVD. — SUITE 310
OVERLAND PARK, KANSAS 66211

COPY

TUBULAR TALLY SHEET

LEASE: McConnell North
WELL #: 32
DATE: 10-25-90

Drilling Co. McPherson Drilling
API # 15-125-29,422
Lease Name McConnell North
Well Owner Uranus Inc.
Elevation
Well No. 32
State Kansas County Montgomery
Location SW SW SW
17 Section 34 Township 15 Range

Casing	Surface
Size Pipe 2 7/8 8 round	Size Pipe 6 5/8
No. Feet 564.30'	No. Feet 20'
Date Ran 10-25-90	10-24-90
Seat Nipple Set 479.25'	Hole Size 9 1/4
Set Through Wayside	Open Hole 6"

Remarks:

NO.	LENGTH FT. (1 2 3)	NO.	LENGTH FT. (2 2 1)	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.
1	30 35	11	29 20	21	24 60	31		41	
2	30 20	12	30 15	22	30 25	32		42	
3	31 25	13	29 90	23	30 20	33		43	
4	30 30	14	30 15	24		34		44	
5	30 55	15	30 75	25		35		45	
6	30 15	16	24 90	26		36		46	
7	30 80	17		27		37		47	
8	31 05	18		28		38		48	
9	30 15	19		29		39		49	
10	29 40	20		30		40		50	
	304 20		170 05 175.05		85 05				

Total run in hole 18 Joints 564.30' Ft.
Less Cut Off Joint Ft.
Length In Hole 565.30 with Seat Nipple

RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1991
CONSERVATION DIVISION
Wichita, Kansas

Remarks
Float Shoe Size Ft.
Centralizers 3 Amt. Size Ft.
Type Surface cement 5 Sacks Portland Type I Number of Sacks Used 5

Signed

111

Triple-I Energy Corp.

6600 COLLEGE BLVD. — SUITE 310
OVERLAND PARK, KANSAS 66211

Lease McConnell North
Well # 32
Elevation

A.P.I. 15-125-29,422
SW SW SW
S. 17 T 34 R. 15

Drill Log

Thickness	Formation	Total Depth	Remarks
2	Soil	2	
6	Clay & Sand	8	
6	Lime	14	
74	Sand	88	
30	Shale	118	
1	Lime	119	
57	Shale	176	
4	Lime	180	
15	Sand (wtr)	195	water
2	Lime	197	
45	Sandy Shale	242	
110	Shale	352	
3	Lime	355	
13	Shale	368	
2	Lime	370	
79	Shale	449	
2	Lime	451	
13	Shale	464	
1	Lime	465	
2	Shale	467	
4	Lime	471	
1	Shale	472	
11	Grey Sand	483	Gas
21	O.L Sand	504	oil
13	Shaley Sand	517	
25	Shale	542	
2	Lime	544	
7	Shale	551	
1	Lime	552	
1	Shale	553	
1	Lime	554	
2	Shale	556	
14	Lime	570	TD

RECEIVED
STATE CORPORATION
MAR 29
CONSERVATION
Wichita, Kansas