

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15-

125-29472

County MONTGOMERY

SENSW

Sec. 17

Twp. 34

S

Rge. 15

EE

East
West

Operator: License # 3234

Name: URANUS INC.

Address 6520 W. 110th STREET SUITE 106

City/State/Zip OVERLAND PARK, KS 66211

Purchaser: SAHARA CORP.

Operator Contact Person: LARRY BROWN

Phone (913) 345-8000

Contractor: Name: MC PHERSON DRILLING

License: 5675

Wellsite Geologist: STEVE ALLEE

Designate Type of Completion

XX New Well Re-Entry Workover

 Oil SWD Temp. Abandonment

 Gas XX Inj Delayed Comp.

 Dry Other (Core, Water Supply, etc.)

If /O: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

 Mud Rotary XX Air Rotary Cable

12/03/90

12/04/90

01/08/91

Spud Date

Date Reached TD

Completion Date

880 Ft. North from Southeast Corner of Section

4840 Ft. West from Southeast Corner of Section
(Note: Locate well in section plat below.)

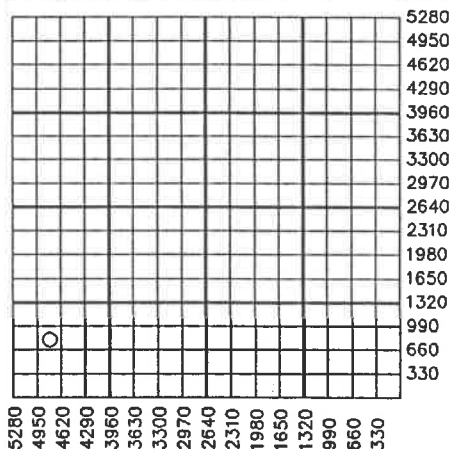
Lease Name McCONNELL NORTH Well # 34-W

Field Name TYRD

Producing Formation WAYSIDE

Elevation: Ground 799 KB NA

Total Depth 560 PBTD 555.20



Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 560

feet depth to SURFACE w/ 70 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130. 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Allee

Title CONSULTANT

Date 03/20/91

Subscribed and sworn to before me this 20 day of March

19 91

Notary Public

Date Commission Expires



SUZANNE M. FELTMAN
My Appt. Exp. 4-4-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

 KCC SWD/Rep NGPA

 KGS Plug Other
(Specify)

Operator Name URANUS INC. 3234 Lease Name McCONNELL NORTH Well # 34-W
 Sec. 17 Twp. 34 Rge. 15 ☒ East ☐ West
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.) ☐ Yes ☒ No Samples Sent to Geological Survey ☐ Yes ☒ No Cores Taken ☐ Yes ☒ No Electric Log Run (Submit Copy.) ☒ Yes ☐ No	Formation Description ☒ Log ☐ Sample Name _____ Top _____ Bottom _____ SEE ATTACHED DRILLERS LOG
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CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7	17	20	PORTLAND	3	NONE
INJECTION	6 1/4	2 7/8	6.5	555.20	DWC	70	2% PREMIUM GEL
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			(Amount and Kind of Material Used)
2 SPF	490-500 2" HSC			50 GAL. 15% HCL			490-500
				500# 10 X 20 SAND			
				65 BBLS. GELLED WATER			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer At					
NA							
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ Other (Explain) <u>INJECTION WELL</u>						
NA							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
	NA		NA		NA		NA
							Gravity
							NA

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (If Vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled

☐ Other (Specify) _____

Production Interval 490-500

(11) Triple-I Energy Corp.

Lease McConnell North

6600 COLLEGE BLVD. — SUITE 310

OVERLAND PARK, KANSAS 66211

A.P.C. 15-125-29,472

Well # 34-U

SE NW SW SW
S, 17 T, 34 R, 15

Drill Log

Elevation _____

NO Core

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
2	Soil	2					
2	Clay	4					
3	Clay + Sand	7					
6	Lime	13					
84	Sand	97	water				
18	Shale	115					
19	Lam. Sand	134					
3	Sandy Lime	137					
10	Shale	147					
4	Lime	151					
16	Shale	167					
46	Sand	213	water				
18	Lam. Sand	231					
106	Shale	337					
4	Lime	341					
99	Shale	440					
3	Lime	443					
8	Lam. Sand	451					
11	Shale	462					
6	Lime	468					
12	Grey Sand	480	Light Gas	Light odor			
3	Grey Sand	483	Fair odor	very light bleed (5%)			
2	Grey Sand	485	Fair odor	Very light bleed (5%)			
1	Dark Grey Sand	486	50% bleed				
2	Dark Grey Sand	488	60% bleed	40% Grey Sand (no Show), 60% Dark Grey oil Sand			
2	Dark Grey Sand	490	80% bleed	20% Grey Sand (no Show), 80% Dark Grey oil Sand			
2	Dark Grey Sand	492	60% bleed	40% Grey Sand (no Show), 60% Dark Grey oil Sand			
2	Dark Grey Sand	494	30% bleed	70% Grey Sand (no Show), 30% Dark Grey oil Sand			
4	Grey Sand	498	no Show				
2	Brown + Grey Sand	500	50% bleed	75% Grey Sand (no Show), 25% Brown Sand (oil)			
11	Silty Sand	511					
28	Shale	539					
21	Lime	560	TD				

RECEIVED
STATE REGISTRATION COMMISSION

MAR 22 1991

CONSERVATION DIVISION
Wichita, Kansas

6600 COLLEGE BLVD. — SUITE 310
OVERLAND PARK, KANSAS 66211

TUBULAR TALLY SHEET

LEASE McConnell North
WELL # 34-W
DATE 12-4-90

Drilling Co. McPherson Drilling
API # 15-125-29,422
Lease Name McConnell North
Well Owner Uranus Inc.
Elevation _____
Well No. 34-W
State Kansas County Montgomery
Location SE NW SW SW
Section 17 Township 34 Range 15

Casing	Surface
Size Pipe <u>2 7/8 Round</u>	Size Pipe <u>7"</u>
No. Feet <u>555.20'</u>	No. Feet <u>20'</u>
Date Ran <u>12-4-90</u>	<u>12-3-90</u>
Seat Nipple Set _____	Hole Size <u>8 3/4"</u>
Set Through <u>Wayside</u>	Open Hole <u>6 1/4"</u>

Remarks: _____

NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.
1	31 00	11	31 65	21		31		41	
2	31 25	12	30 35	22		32		42	
3	31 80	13	31 65	23		33		43	
4	31 20	14	31 85	24		34		44	
5	31 70	15	30 75	25		35		45	
6	27 95	16	30 75	26		36		46	
7	30 60	17	30 20	27		37		47	
8	31 60	18	28 00	28		38		48	
9	31 50	19		29		39		49	
10	31 40	20		30		40		50	
	31 00		245 20						

total run in hole 18 Joints 555.20' Ft.
Less Cut Off Joint _____ Ft.
Length In Hole 555.20'

STATE OF KANSAS
MAR 22 1991
COUNTY CLERK
MONTGOMERY

marks _____
Pumpjack Shoe _____ Size _____ Ft.
Neutralizers _____ Amt. _____ Size _____ Ft.
Type of Surface cement Portland Type I Number of Sacks Used 3

Signed _____