

*gud*

2083

**COPY**

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 125-29421

County MONTGOMERY

SWSWSW Sec. 17 Twp. 34 S Rge. 15 EE East West

220 Ft. North from Southeast Corner of Section

5060 Ft. West from Southeast Corner of Section  
(Note: Locate well in section plat below.)

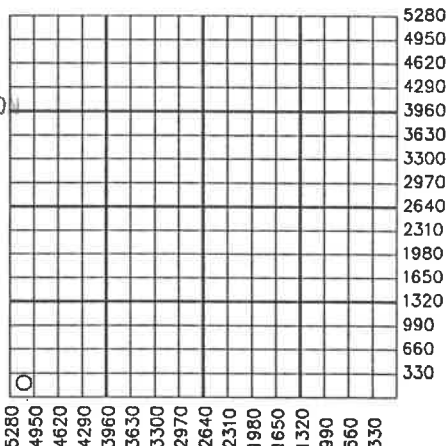
Lease Name McCONNELL NORTH Well # 31

Field Name TYRD

Producing Formation WAYSIDE

Elevation: Ground 801 KB NA

Total Depth 580 PBDT 570.55



3-26-91

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 580

feet depth to SURFACE w/ 75 sx cmt.

Operator: License # 3234

Name: URANUS INC.

Address 6520 W. 110th STREET SUITE 106

City/State/Zip OVERLAND PARK, KS 66211

Purchaser: SAHARA CORP.

Operator Contact Person: LARRY BROWN

Phone (913) 345-8000

Contractor: Name: MC PHERSON DRILLING

License: 5675

Wellsite Geologist: STEVE ALLEE

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- Temp. Abd.
- Gas
- Inj
- Delayed Comp.
- Dry
- Other (Core, Water Supply, etc.)

If OWWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

10/26/90 10/27/90 11/30/90

Spud Date Date Reached TD Completion Date

RECEIVED  
STATE CORPORATION COMMISSION  
MAR 22 1991

CONSERVATION DIVISION  
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130. 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title CONSULTANT Date 3/20/91

Subscribed and sworn to before me this 20 day of march

Notary Public Suzanne M Feltman

Date Commission Expires \_\_\_\_\_

NOTARY PUBLIC  
STATE OF KANSAS  
SUZANNE M. FELTMAN  
My Appt. Exp. 4-4-94

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify) \_\_\_\_\_

*I.S.*

Operator Name URANUS INC. 3234 Lease Name MCCONNELL NORTH Well # 31

Sec. 20 Twp. 34 Rge. 15  East  West  
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name _____ Top _____ Bottom _____ SEE ATTACHED DRILLERS LOG
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 1/4	6 5/8	17	20	PORTLAND	5	NONE
PRODUCTION	5 1/4	2 7/8	6.5	570.55	DWC	75	2% PREMIUM GEL

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
2 SPF	482-502 2" HSC	50 GAL. 15% HCL 2000# 10 X 20 SAND 2000# 8 X 12 SAND 150 BBLS. GELLED WATER 482-502

TUBING RECORD      Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No  
 NA

Date of First Production 12/05/90      Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.0	0	30.0	NA	30 EST.

Disposition of Gas: \_\_\_\_\_      METHOD OF COMPLETION \_\_\_\_\_      Production Interval \_\_\_\_\_

Vented     Sold     Used on Lease (If Vented, submit ACO-18.)   
  Open Hole     Perforation     Dually Completed     Commingled  
 Other (Specify) \_\_\_\_\_      482-502

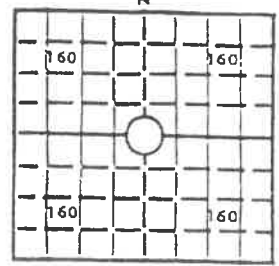
# COPY DRILLERS LOG

S. 17 T. 34 R. 15 <sup>W</sup>

Loc. SW SW SW

County Montgomery

640 Acres  
N



Locate well correctly

Elev.: Gr. \_\_\_\_\_

DF \_\_\_\_\_ KB \_\_\_\_\_

API No. 15 - 125 - 29,421  
County Number

Operator <u>Uranus Inc.</u>	
Address <u>6520 W. 110th Street #106 Overland Park Ks. 66211</u>	
Well No. <u>31</u>	Lease Name <u>McConnell North</u>
Footage Location feet from (N) line _____ feet from (E) (W) line _____	
Principal Contractor <u>McPherson Drilling</u>	Geologist
Spud Date <u>10-26-90</u>	Total Depth <u>580'</u>
Date Completed <u>10-27-90</u>	P.B.T.D. Oil Purchaser

## CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	<u>9 1/4</u>	<u>6 5/8</u>	<u>15</u>	<u>20'</u>	<u>Portland</u>	<u>5</u>	
PRODUCTION	<u>5 1/4</u>	<u>2 7/8</u>	<u>6.5</u>	<u>570'</u>			

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	3	Lam. Oil Sand	490	494			
Clay	3	6	oil Sand	494	495			
Lime	6	10	Lam. Oil Sand	495	502			
Sand	10	97	shaley Sand	502	516			
Shale	97	165	Shale	516	544			
Lime	165	168	Lime	544	574			
Shale	168	187	Shale	574	580			
Lime	187	191						
Sand(water)	191	200						
Lime	200	202						
Sandy Shale	202	240						
Shale	240	350						
Lime	350	353						
Shale	353	366						
Lime	366	368						
Shale	368	447						
Lime	447	449						
Shale	449	464						
mc	464	466						
Shale	466	468						
Lime	468	472						
Shale	472	473						
Grey Sand (Gas)	473	481						
oil Sand	481	490						

STATE OF MISSOURI  
MADISON  
COB

LEASE: McConnell North

WELL # 31

DATE: 10-29-90

6600 COLLEGE BLVD. — SUITE 310  
OVERLAND PARK, KANSAS 66211

**TUBULAR TALLY SHEET**

Drilling Co. McPherson Drilling  
 API # 15-125-29,421  
 Lease Name McConnell North  
 Well Owner Uranus Inc.  
 Elevation \_\_\_\_\_  
 Well No. 31  
 State Kansas County Montgomery  
 Location SW SW SW  
 Section 17 Township 34 Range 15

Casing	Surface
Size Pipe <u>2 7/8 Ground</u>	Size Pipe <u>6 5/8</u>
No. Feet <u>570.55'</u>	No. Feet <u>20</u>
Date Ran <u>10-29-90</u>	<u>10-26-90</u>
Seat Nipple Set <u>477.10</u>	Hole Size <u>9 1/4</u>
Set Through <u>Way side</u>	Open Hole <u>6"</u>

Remarks: \_\_\_\_\_  
 \_\_\_\_\_  
 \_\_\_\_\_

NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.
1	31 20	11	30 30	21		31		41	
2	31 80	12	31 60	22		32		42	
3	31 70	13	31 20	23		33		43	
4	31 70	14	31 85	24		34		44	
5	30 90	15	31 85	25		35		45	
6	31 55	16	10 00	26		36		46	
7	30 20	17	30 15	27		37		47	
8	30 95	18	31 85	28		38		48	
9	30 85	19	32 15	29		39		49	
10	30 05	20		30		40		50	
	310 30		260 25						

Total run in hole 19 Joints 570.55' Ft.  
 Less Cut Off Joint \_\_\_\_\_ Ft.  
 Length In Hole 570.55'

Remarks \_\_\_\_\_  
 Float Shoe \_\_\_\_\_ Size \_\_\_\_\_ Ft.  
 Centralizers \_\_\_\_\_ Amt. \_\_\_\_\_ Size \_\_\_\_\_ Ft.  
 Type of Surface cement Portland Type I Number of Sacks Used 5

Signed \_\_\_\_\_

