

COPY 2088
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3234
Name: URANUS INC.
Address 6520 W. 110th STREET SUITE 106

City/State/Zip OVERLAND PARK, KS 66211

Purchaser: SAHARA CORP.
Operator Contact Person: LARRY BROWN
Phone (913) 345-8000

Contractor: Name: MOKAT
License: 5831

Wellsite Geologist: STEVE ALLEE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If VO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
12/14/90 12/15/90 01/08/91
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29507
County MONTGOMERY
S2SWSW SW Sec. 17 Twp. 34 S Rge. 15 EE East West

440 Ft. North from Southeast Corner of Section
4620 Ft. West from Southeast Corner of Section
(Note: Locate well in section plat below.)

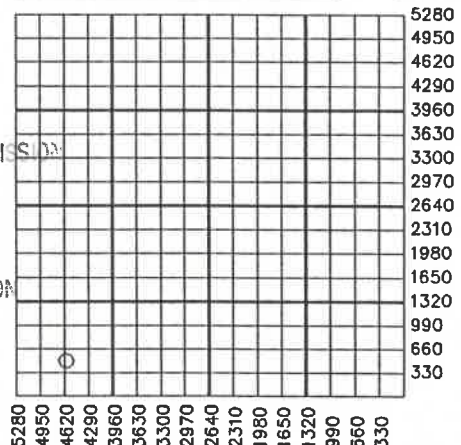
Lease Name McCONNELL NORTH Well # 38-W

Field Name TYRD

Producing Formation WAYSIDE

Elevation: Ground 798 KB NA

Total Depth 562 PBSD 556



Amount of Surface Pipe Set and Cemented at 24 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 562

feet depth to SURFACE w/ 80 sx cmt.

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MAR 29 1991
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

4-3-91

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Allee
Title CONSULTANT Date 03/21/91

Subscribed and sworn to before me this 21 day of March
19 91

Notary Public Suzanne M. Feltman

Date Commission Expires _____
SUZANNE M. FELTMAN
MY APPT. EXP. 4-4-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution

KCC _____ SWD/Rep _____ NGPA
KGS _____ Plug _____ Other
(Specify) _____

Is

Operator Name URANUS INC. 3234 Lease Name McCONNELL NORTH Well # 38-W

Sec. 17 Twp. 34 Rge. 15 East West
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name _____ Top _____ Bottom _____ SEE ATTACHED DRILLERS LOG
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CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7	17	24	PORTLAND	3	NONE
INJECTION	6 1/4	2 7/8	6.5	556	DWC	80	1% FLO SEAL 2% PREMIUM GEL

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2 SPF	494-504 2' HSC	50 GAL. 15% HCL 500# 10 X 20 SAND 70 BBLS. GELLED WATER	494-504

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production NA Producing Method Flowing Pumping Gas Lift Other (Explain) INJECTION WELL

Estimated Production Oil NA Bbls. Gas NA Mcf Water NA Bbls. Gas-Oil Ratio NA Gravity NA

Disposition of Gas: _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If Vented, submit ACO-1B.) Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____ 494-504

Don Thornton
316-879-5377

D & R Drilling
207½ N.E. Washington Bartlesville, OK 74006

Richard Thorri.
8-534-1987

Operator Uranus Inc		Well No. 38-W	Lease McConnell North	Loc.	%	%	%	Sec. 17	Twp. 34	Rge. 15E		
		County Montgomery	State KS	Type/Well	Depth 562'	Hours	Date Started 12-14-90	Date Completed 12-15-90				
Job No.	Casing Used 24" of 7"	Bit Record				Coring Record						
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller Lewell Smith	Cement Used 3 Sacks											
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	4	Overburden	454	457	Lime						
4	9	Sand	457	460	Sdy Shale						
9	16	Lime	460	467	Shale						
16	30	Sand (Water)	467	473	Lime						
30	45	Sdy Shale	473	478	Sand (Water)						
45	96	Sand (Water)	478	504	Sand (478-490)						
96	98	Coal			Light Oil Odor)						
98	105	Sdy Shale			(490-504 Very						
105	171	Sand			Good Oil Show)						
171	192	Lime & Sdy Lime	504	542	Sdy Shale						
192	198	Sand	542	553	Lime						
198	200	Lime	553	561	Shale						
200	225	Sand	561	562	Lime						
225	255	Sdy Shale		562	T.D.						
255	280	Shale									
280	295	Sand									
295	341	Sdy Shale									
341	345	Lime									
345	454	Sdy Shale									

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