

*Juel*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Gator Oil Company

API NO. 15-125-24,572

ADDRESS 2326 So. Congress Ave., Suite 1-B  
West Palm Beach, Florida 33406

COUNTY Montgomery

FIELD Jefferson-Sycamore

\*\*CONTACT PERSON Lew A. Halter  
PHONE (305) 964-7272

PROD. FORMATION Bartlesville

LEASE Wheeler

PURCHASER Union Gas Systems, Inc.

WELL NO. 1

ADDRESS P. O. Box 347  
Independence, Kansas 67301

WELL LOCATION NE/4

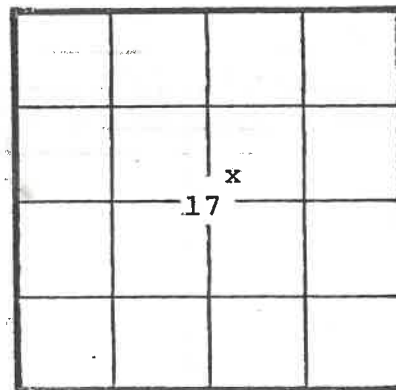
330 Ft. from South Line and

990 Ft. from East Line of

the NE/4 SEC. 17 TWP. 34 RGE. 15 E

DRILLING CONTRACTOR R. Walker Drilling Contractor  
ADDRESS Box 707  
Nowata, Oklahoma 74048

WELL PLAT



KCC \_\_\_\_\_  
KGS  (Office Use)

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 1124 PBTD \_\_\_\_\_

SPUD DATE 12-3-81 DATE COMPLETED 12-17-81

ELEV: GR 780 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 95'. DV Tool Used? \_\_\_\_\_

A F F I D A V I T

STATE OF Florida, COUNTY OF Palm Beach SS, I, \_\_\_\_\_

Lew A. Halter OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (FOR)(OF) Gator Oil Company

OPERATOR OF THE Wheeler LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR ABANDONMENT OF THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED OF THE 17th DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

GATOR OIL COMPANY

(S) By: Lew A. Halter  
Lew A. Halter, Vice President

SUBSCRIBED AND SWORN BEFORE ME THIS 14th DAY OF July, 1982.

Notary Public, State of Florida  
My Commission Expires May 21, 1986  
Bonded Thru Troy Fain - Insurance, Inc.

Joan C. Coe  
NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	3		17-34-15E
Clay	3	6		
Shale	6	98		
Sand	98	105		
Shale	105	145		
Lime	145	155		
Shale	155	439		
Lime	439	446		
Shale	446	512		
Lime	512	542		
Shale	542	673		
Lime	673	690		
Shale	690	776		
Lime	776	802		
Shale	802	812		
Lime	812	838		
Shale	838	844		
Lime	844	855		
Shale	855	1090		
Sand & Sandy Shale	1090	1094		
Sand	1094	1105		
Sand & Shale	1105	1110		
Sand	1110	1124	TD	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	7"	17	95'	Portland	10	
Production	6½"	4½"	9.5	1100	"	120	Gel, Flo-cel

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
awaiting hook-up		
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. 25 MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations open hole 1090-1124	
to be sold		