

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3234  
Name: URANUS INC.  
Address 6520 W. 110th STREET SUITE 106

City/State/Zip OVERLAND PARK, KS 66211  
Purchaser: SAHARA CORP.

Operator Contact Person: LARRY BROWN  
Phone (913) 345-8000

Contractor: Name: MC PHERSON DRILLING  
License: 5675

Wellsite Geologist: STEVE ALLEE STATE CORPORATION COMMISSION

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Aband.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If NO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
12/07/90 12/10/90 01/08/91  
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29474  
County MONTGOMERY  
SENWSW Sec. 17 Twp. 34 S Rge. 15 EE East West

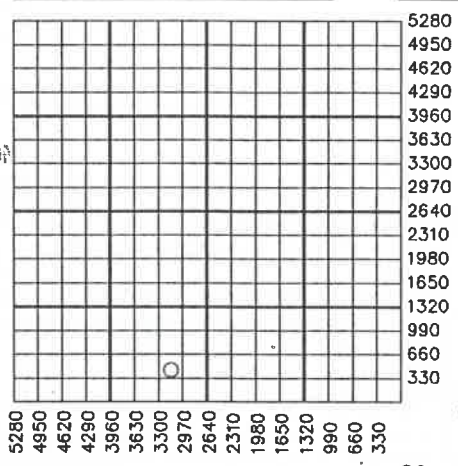
440 Ft. North from Southeast Corner of Section  
3080 Ft. West from Southeast Corner of Section  
(Note: Locate well in section plat below.)

Lease Name McCONNELL NORTH Well # 41-W  
Field Name TYRD

Producing Formation WAYSIDE

Elevation: Ground 791 TOPO KB NA

Total Depth 565 PBDT 557.45



Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set NA Feet  
If Alternate II completion, cement circulated from 565  
feet depth to SURFACE w/ 60 sx cmt.

RECEIVED  
APR 01 1991  
OIL & GAS CONSERVATION DIVISION  
Wichita, Kansas

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title CONSULTANT Date 03/28/91

Subscribed and sworn to before me this 28 day of March  
19 91  
Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name URANUS INC. 3234 Lease Name MCCONNELL NORTH Well # 41-W

Sec. 17 Twp. 34 Rge. 15  East  West  
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample  Name _____ Top _____ Bottom _____ SEE ATTACHED DRILLERS LOG
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	7	17	20	PORTLAND	3	NONE
INJECTION	6 1/4	2 7/8	6.5	557.45	DWC	60	1% FLO SEAL 2% PREMIUM GEL

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	500-510 2" HSC	50 GAL. 15% HCL 500# 10 X 20 SAND 70 BBL.S. GELLED WATER	500-510

TUBING RECORD  
 Size NA Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production NA Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) INJECTION WELL

Estimated Production Per 24 Hours	Oil <u>NA</u> Bbls.	Gas <u>NA</u> Mcf	Water <u>NA</u> Bbls.	Gas-Oil Ratio <u>NA</u>	Gravity <u>NA</u>
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Disposition of Gas: \_\_\_\_\_ METHOD OF COMPLETION \_\_\_\_\_ Production Interval \_\_\_\_\_

Vented  Sold  Used on Lease (If Vented, submit ACO-18.)  
 Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_ 500-510

