

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15- 125-29434

County MONTGOMERY

NW NE SW Sec. 29 Twp. 34 Rge. 15 XX East West

Operator: License # 3234

Name: URANUS, INC.

Address 6520 W 110TH. STREET

SUITE 106

City/State/Zip OVERLAND PARK, KS. 66211

Purchaser: SAHARA CORP.

Operator Contact Person: LARRY BROWN

Phone (913) 345-8000

Contractor: Name: MOKAT

License: 5831

Wellsite Geologist: NA

Designate Type of Completion

XX New Well Re-Entry Workover

XX Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If YO: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Drilling Method:

Mud Rotary XX Air Rotary Cable

11/10/90

11/12/90

12/06/90

S Date

Date Reached TD

Completion Date

2310 Ft. North from Southeast Corner of Section

3630 Ft. West from Southeast Corner of Section
(Note: Locate well in section plat below.)

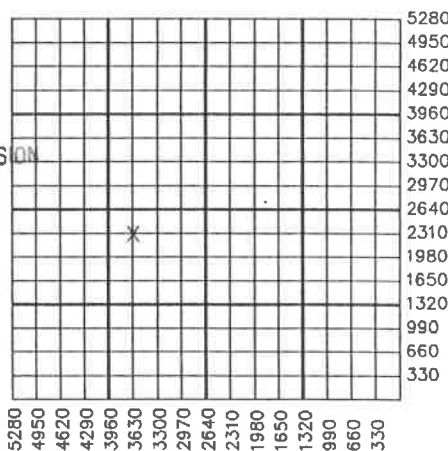
Lease Name WILSON Well # 27

Field Name TYRD

Producing Formation BARTLESVILLE

Elevation: Ground 816.2 KB NA

Total Depth 1300 PBD 1263



Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes XX No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from 1300

feet depth to SURFACE w/ 137 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all line logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *[Signature]*

Title CONSULTANT Date 04/29/91

Subscribed and sworn to before me this 29 day of April 1991

Notary Public Suzanne M. Feltman

Date Commission Expires



SUZANNE M. FELTMAN
My Appt. Exp. 4-4-95

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NCPA

KCS Plug Other (Specify)

Operator Name URANUS, INC. Lease Name WILSON Well # 27
 Sec. 29 Twp. 34 Rge. 15 ☒ East ☐ West
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
LENAPAH	486	493
ALTAMONT	555	570
PAWNEE	707	732
FT. SCOTT	830	908
BARTLESVILLE	1162	1242

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9"	7	17	20	PORTLAND	4	NONE
PRODUCTION	6 1/4	4 1/2	9.5	1263	PORTLAND OWC	105 32	2% GEL

Shots Per Foot
 2 SPF

PERFORATION RECORD
 Specify Footage of Each Interval Perforated
 1162-1172 3 1/2 STICK JET

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

100 GAL 25% HCL
 5000# 10 X 20 SAND
 5000# 8 X 12 SAND
 300 BBLS. GELLED WATER
 1162-1172

TUBING RECORD

Size
 2 3/8

Set At
 1150

Packer At
 NA

Liner Run ☐ Yes ☒ No

Date of First Production
 12/12/90

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
 per 24 Hours

Oil Bbls.
 3

Gas Mcf
 50

Water Bbls.
 5

Gas-Oil Ratio
 NA

Gravity
 NA

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
 (If Vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

1162-1172