

TYPE P
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5745 EXPIRATION DATE 6-30-84
OPERATOR Twincor API NO. 15-125-26,194
ADDRESS Route 1 COUNTY Montgomery
Caney, KS 67333 FIELD Wayside
** CONTACT PERSON David McNair PROD. FORMATION Wayside
PHONE 316-879-2749 KCC
PURCHASER Kach Oil Co. LEASE Noland
ADDRESS P.O. Box 2256 WELL NO. E-14
Wichita, KS 67201 WELL LOCATION _____
DRILLING Layton Oil Company KCC 1495 Ft. from South Line and
CONTRACTOR 1990 Ft. from West Line of (E)
ADDRESS P.O. Box 263 the (Qtr.) SEC 18 TWP 34 RGE 15 (E)
Independence, KS 67301

PLUGGING _____
CONTRACTOR _____
ADDRESS _____

TOTAL DEPTH 585" PBTD _____
SPUD DATE 7/26/83 DATE COMPLETED 5-29-84
ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE CD-11812

Amount of surface pipe set and cemented 21.25 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

STATE CORPORATION COMMISSION

JUL 10 1984

A F F I D A V I T

CONSERVATION DIVISION

Wichita, Kansas

David McNair, being of lawful age, hereby certifies
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of June

SIDE TWO

OPERATOR David McNairLEASE Noland

ACO-1 WELL HISTORY

SEC. 18 TWP 34 RGE 15 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. E-14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Clay	3	13		
Shale	13	58		
Lime	58	64		
Sand	64	129		
Slate	129	132		
Sandy Shale	132	260		
Lime	260	265		
Sandy Shale	265	366		
Lime	366	369		
Sand	369	380		
Sandy Shale	380	503		
Lime	503	505		
Sandy Shale	505	518		
Lime	518	528	Cap Rock	
Sand (Oil)	528	530	Oil	
Sandy Shale	530	553		
Sand (Oil)	533	552		
Sandy Shale	552	585	T.D.	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated
Production - I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

MCF

40

bbls.

CFPB

Perforations

Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6-1/4"		21.25	Portland	8	
Casing	5-5/8"	2-7/8"		579.71	Portland		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			
		581.61			