

TYPE P1AFFIDAVIT OF COMPLETION FORM 7

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5745 EXPIRATION DATE 6-30-85OPERATOR Twinco API NO. 15-125-26,274ADDRESS Route 1 COUNTY MontgomeryCaney, Kansas 67333 FIELD Wayside** CONTACT PERSON David McNair PROD. FORMATION waysidePHONE (316) 879-2749PURCHASER Arch Oil Co. LEASE BlexADDRESS P.O. Box 2256 WELL NO. 4Wichita, KS 67201 WELL LOCATION _____DRILLING Layton Oil Company 660 Ft. from south Line andCONTRACTOR P.O. Box 263 1980 Ft. from west Line of (E)Independence, Ks. 67301 the sw (Qtr.) SEC 18 TWP 34 RGE 15 (W)

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 588' PBTD _____ KGS eSTART DATE 8-17-83 DATE COMPLETED 8-3-84 SWD/REP _____

ELEV: GR _____ DF _____ KB _____ PLG. _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING _____

() ED TO DISPOSE OF WATER FROM THIS LEASE CD-11812 .

Amount of surface pipe set and cemented 21.25' DV Tool Used? _____THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

David McNair, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

David McNair
(Name)

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Twinco LEASE Blex SEC. 7 TWP. RGE.

FILL IN WELL INFORMATION AS REQUIRED:

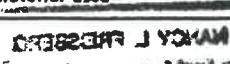
WELL NO. 4

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top soil	0	3		
Clay	3	11		
Gravel	11	13		
Shale	13	64		
Lime	64	69		
Sand	69	160		
Slate	160	162		
Sandy Shale	162	266		
Lime	352	354		
Sand	354	375		
Lime	375	378		
Sand & Lime	378	387		
Sandy Shale	387	506		
Lime	506	508		
Sandy Shale	508	521		
Lime (cap rock)	521	531		
Sandy Shale	531	532		
Oil Sand	532	552		
Sandy shale	552	588		
T.D.	588			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
		535-550'	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)	
Gravity			
Estimated Production -I.P.	Oil 7 bbls.	Gas MCF	Water % 30 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used) used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9"	6 1/4"		21.25	Portland	8	
Casing	5 5/8"	2 7/8"		582.63	Portland	40	CIR To Surface

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	2 1/8" Alum.	535'-550'
TUBING RECORD					
Size	Setting depth	Packer set at			
		582.63			