

WICHITA BRANCH

KANSAS DRILLERS LOG

15-125-21691

API No. 15 — 125 — 21,691  
 County Number

S. 20 T. 34 R. 15 E  
 W  
 Loc. 500' ENL & 660' FEL NW

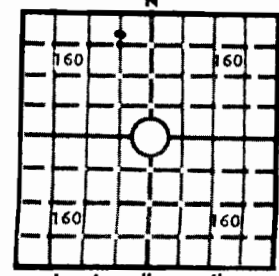
Operator  
Peth Drilling Company

County Montgomery

Address Box 1628 Lake Worth, Florida 33460'

640 Acres  
 N

Well No. #7 Lease Name McConnell



Footage Location  
500 feet from (N) X line 660 feet from (E) XX line

Principal Contractor Dobbie Drilling Co Geologist

Spud Date 3-15-78 Total Depth 550' P.B.T.D.

Elev.: Gr. \_\_\_\_\_

Date Completed 3-16-78 Oil Purchaser

DF \_\_\_\_\_ KB \_\_\_\_\_

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface           | 9"                | 6½"                       |                | 52'           | Portland    | 20    |                            |
| Production        | 5¼"               | 2½"                       |                | 547'          | Circulated  |       |                            |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
|          |             |              | 1             |             | 482-85         |
|          |             |              | 1             |             | 497-512        |

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used  | Depth interval treated |
|-----------------------------------|------------------------|
| 150 BBls salt water 8000 lbs sand | 482-85 & 497-512       |
|                                   |                        |
|                                   |                        |

INITIAL PRODUCTION

|  |  |
|--|--|
| Date of first production<br><u>April 28, 1978</u>  | Producing method (flowing, pumping, gas lift, etc.)<br><u>Pumping</u>          |
| RATE OF PRODUCTION PER 24 HOURS                    | Oil <u>8</u> bbls. Gas <u>MCF</u> Water <u>bbls.</u> Gas-oil ratio <u>CFPB</u> |
| Disposition of gas (vented, used on lease or sold) | Producing interval (s)<br><u>482-85 &amp; 497-512</u>                          |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

7

Lease Name

McConnell

Oil

S20 T 34R 15E  
XX

NW/4

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---------------------------------------|-----|--------|------|-------|
| soil                                  | 0   | 5      |      |       |
| clay                                  | 5   | 12     |      |       |
| lime                                  | 12  | 16     |      |       |
| shale                                 | 16  | 359    |      |       |
| lime                                  | 359 | 363    |      |       |
| shale                                 | 363 | 366    |      |       |
| lime                                  | 366 | 369    |      |       |
| shale                                 | 369 | 465    |      |       |
| lime                                  | 465 | 469    |      |       |
| shale                                 | 469 | 472    |      |       |
| lime                                  | 472 | 474    |      |       |
| shale                                 | 474 | 477    |      |       |
| lime                                  | 477 | 481    |      |       |
| sand                                  | 481 | 523    |      |       |
| shale                                 | 523 | 550    |      |       |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Intor Oil Co.

By *L. W. A. Halter* V. Pres  
Signature

*Operator*  
Title

5-17-78  
Date