

COPY

20-34-15E

2097

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3234
Name: URANUS INC.
Address 6520 W. 110th STREET SUITE 106

City/State/Zip OVERLAND PARK, KS 66211

Purchaser: SAHARA CORP.

Operator Contact Person: LARRY BROWN
Phone (913) 345-8000

Contractor: Name: MC PHERSON DRILLING
License: 5675

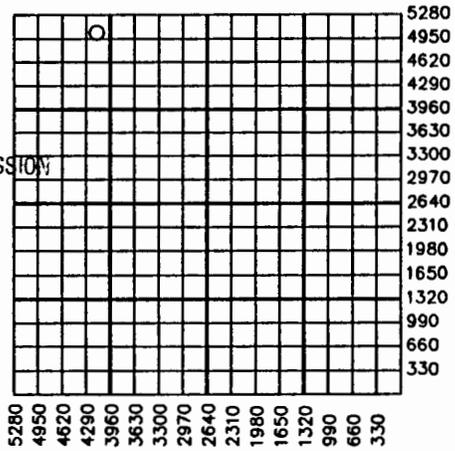
Geologist: STEVE ALLEE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If NO: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method: _____
 Mud Rotary Air Rotary Cable
11/05/90 11/16/90 12/06/90
Spud Date Date Reached TD Completion Date

API NO. 15- 125-29481
County MONTGOMERY
NENENW NW Sec. 20 Twp. 34 S Rge. 15 EE East West
5060 Ft. North from Southeast Corner of Section
4180 Ft. West from Southeast Corner of Section
(Note: Locate well in section plat below.)
Lease Name McCONNELL SOUTH Well # 4-20
Field Name TYRO
Producing Formation WAYSIDE
Elevation: Ground 800 KB NA
Total Depth 580 PBDT 571.85



Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? _____ Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from 580
feet depth to SURFACE w/ 63 sx cmt.

RECEIVED
STATE CORPORATION COMMISSION
APR 01 1991
CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Steve Allee
Title CONSULTANT Date 03/28/91

Subscribed and sworn to before me this 28 day of March
19 91
Notary Public Suzanne M. Feltman
Date Commission Expires _____
My Appt. Exp. 4-4-94

NOTARY PUBLIC
SUZANNE M. FELTMAN
STATE OF KANSAS
My Appt. Exp. 4-4-94

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify) _____

Operator Name URANUS INC. 3234 Lease Name McCONNELL SOUTH Well # 4-20
 Sec. 20 Twp. 34 Rge. 15 East West
 County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

SEE ATTACHED DRILLERS LOG

Formation Description
 Log Sample
 Name _____ Top _____ Bottom _____
 SEE ATTACHED DRILLERS LOG

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 3/4	6 5/8	17	20	PORTLAND	3	NONE
							1% FLO SEAL
PRODUCTION	5 1/4	2 7/8	6.5	571.85	DWC	63	2% PREMIUM GEL

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	486-506 2' HSC	50 GAL. 15% HCL 2000# 10 X 20 SAND 2000# 8 X 12 SAND 150 BBLs. GELLED WATER	486-506

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production 10/06/90 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3.0	0	30.0	NA	30 EST.

Disposition of Gas: _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease (If Vented, submit ACO-1B.)
 Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____

486-506

111 Triple-I Energy Corp.

Lease McCConnell South
 Well # 4-20
 Elevation _____

6600 COLLEGE BLVD. — SUITE 310
 OVERLAND PARK, KANSAS 66211
 API 15-125-29, 481
 NENE NW NW
 S. 20 T. 34 R. 15

Drill Log

494-514 Core

Thickness	Formation	Total Depth	Remarks	Thickness	Formation	Total Depth	Remarks
	Sail	2					
	Clay	6					
	Lime	11					
	Sandy Lime	20					
	Sand	35	Water				
	Lime	37					
	Sand	45	Water				
	Lime	46					
	Sand	98	Water				
	Shale	170					
	Lime	173					
	Sand	218	Water				
	Shale	358					
	Lime	362					
	Sand	368					
	Shale	437					
	Lime	440					
	Sandy Shale	454					
	Lime	455					
	Shale	470					
	Lime	472					
	Shale	474					
	Lime	478					
	Shale	479.5					
	Grey Sand	482	40% bleed				Fair oil on Pit
	Grey Sand	484	60% bleed				Fair oil on Pit
	Grey Sand	486	75% bleed				} Very Good oil on Pit
	Grey Sand	488	80% bleed				
	Grey Sand	490	100% bleed				
	Grey Sand	492	95% bleed				
	Grey Sand	494	95% bleed				
	Silty Sand	499.5	very light bleed				
	Grey Sand	499.5	Very light bleed				
	Grey Sand	500	75% bleed				
	Grey Sand	500.8	no Show				
	Grey Sand	503.3	70% bleed				
	Grey Sand	504	Very Light bleed				
	Grey Sand	504.2	100% bleed				
	Grey Sand	505	30% bleed				
	Grey Sand	505.3	100% bleed				
	Grey Sand	507.4	no Show				
	Dark Grey Sand	515	75% bleed				
	Silty Sand	522					
	Shale	553					
	Lime	580	TD				

APR 01 1991

6600 COLLEGE BLVD. — SUITE 310
 OVERLAND PARK, KANSAS 66211

TUBULAR TALLY SHEET

 Drilling Co. McPherson Drilling
 API # 15-125-29,481
 Lease Name McCannell South
 Well Owner Uranus Inc.
 Elevation _____
 Well No. 4-20
 State Kansas County Montgomery
 Location NE NE NW NW
 Section 20 Township 34 Range 15

Casing	Surface
Size Pipe <u>2 7/8 Round</u>	Size Pipe <u>6 5/8</u>
No. Feet <u>571.85'</u>	No. Feet <u>20'</u>
Date Ran <u>11-16-90</u>	<u>11-15-90</u>
Seat Nipple Set <u>478.00'</u>	Hole Size <u>8 3/4</u>
Set Through <u>Wayside</u>	Open Hole <u>6"</u>

 Remarks: _____

NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.	NO.	LENGTH FT.
1	31 00	11	31 30	21		31		41	
2	30 80	12	31 50	22		32		42	
3	31 65	13	31 10	23		33		43	
4	31 40	14	31 75	24		34		44	
5	29 55	15	31 35	25		35		45	
6	31 60	16	14 80	26		36		46	
7	28 95	17	30 90	27		37		47	
8	31 20	18	31 65	28		38		48	
9	29 95	19	31 30	29		39		49	
10	30 10	20		30		40		50	
	<u>306 20</u>		<u>265 65</u>						

 Total run in hole 19 Joints 571.85' Ft.
 Less Cut Off Joint _____ Ft. STATE COR
 Length In Hole 571.85'

 Remarks _____ CONS
 Float Shoe _____ Size _____ Ft.
 Centralizers _____ Amt. _____ Size _____ Ft.
 Type of Surface cement Portland Type I Number of Sacks Used 3

Signed _____