

1190-1200

SIDE TWO

Operator NameK...C...Crude...Inc..... Lease Name.....McConnell South S-2 Well #.....

Sec.....20.... Twp.....34... Rge...15..... ☒ East ☐ West County...Montgomery.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Drum LS	272	
Lenepah LS	486	
Altamont LS	560	
Pawnee LS	708	
Oswego LS	828	
Bartlesville	1166	
Base Bv	1263	
E-Log TD	1276.6	

3/6/86

Perf. 21 shots from 1190-1200, Fracture w/
 2,000 lb. 10X20, 10,000 8X12, 200 lb. R salt

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9½"	7"	15	21	Portland	5	
Production	6¾"	4½"	9.5	1278	50/50 Poz	150	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 spf	1169 to 1176			200 gal. 15% Acid		1169	
	8/20/86			300# sand & water frac		1176	
				400 gal. 15% HCl Acid		5.8X	
				12X8, 49 gallon Clay Stax, ½ gal AH-14			
TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☒ No	
		2 7/8	1204				
Date of First Production		Producing Method					
8/31/86		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					