

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name K. C. Crude, Inc. Lease Name McConnell South Well # S-11

20	34	15	☒ East ☐ West	Montgomery
Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1	35		
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

1173 - 1175 ⁹⁰

Formation Description

☒ Log ☐ Sample

Weiser 609-21
Peru 754-68

Name	Top	Bottom
Drum LS	280	
Lenepah	484	
Altamont LS	558	
Pawnee LS	710	
Oswego LS	832	
Bartlesville	1172	
Base Bu	1263	
E-Log TD	1280.2	

*NOV. 19, 86 Perf 21 shots from 1180-90, Frac w/ 10,000 lb of 8x20 Frac Sand
 2,500 lb of 10x20 frac Sand, and carried by Gelled water*

CASING RECORD ☒ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 1/2"	7"	15	21'	Portland	5	
Production	6 1/2"	4 1/2"	9.5	1279'	Poz mix	145	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 spf	1173 to 1175 - Aug 20, 86			25 sks 10 x 20 sand		1173-75	
				100 sks 8 x 12 sand			
				100 gals 7 1/2% Acid			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size 2 7/8		Set At 1204		Packer at			
Date of First Production		Producing Method					
8/26/86		☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....					