		, Z	00	14					20-	-34	-15	B
	PE-ONE											
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15-	_12	25-2	9510)							
WELL COMPLETION FORM ACO—1 WELL HISTORY	County	MONT	GDM	ERY							East	
DESCRIPTION OF WELL AND LEASE			_ Se	c. <u>2</u> (<u>0_</u> т	wp	34	<u>S</u> Rge	. 15	EE	West	
Operator: License # 3234	4790			Ft. N	North	from	Sou	theast	Corner	of Sec	ction	
Name: URANUS INC.	4620								Corner		-	
Address 6520 W. 110th STREET SUITE 106	Lease Name	Mc	СПИ	•					tion pla: 10 .		v.)	
	ı						v	Veli #				_
City/State/Zip OVERLAND PARK, KS 66211	Field Name				AYC	IDE						
Purchaser: SAHARA CORP.	Producing Fo									<u>.</u>		
or Contact Person: <u>LARRY BRUWN</u>	Elevation: (UPU		KB_	NA NA			
Phone (913) 345-8000	Total Depth			570				PBT	D 5280	548	1	—
Contractor: Name: MDKAT DRILLING, INC.	-		\pm	#		#	\parallel	#	4950 4620		1	
License: 5831 RECEIV	VED N. COMMISSION		± 1	#	\bot	井	\Box		4290 3960			
Nellsite Geologist: STEVE ALLEE			11	#	#	#	\Box	#	3630 3300		N	
Designate_Type of Completion MAR 1 8	1991		\dashv	#	#	#	\Box	#	2970 2640		NI	
New Well Re-Entry Workover	N DIVISION		#	#	#	#	Ħ	#	2310 1980		\mathbb{N}	
Gas Inj Delayed Comp.	Kansas		#	#	+	#	\Box		1650 1320		' '	
Dry Other (Core, Water Supply, etc.)		H	\Box	#	#	+	\Box	\Box	990			
old well info as follows:					ij				330	3-	22-	· 9
Operator:	,	5280 4950 4620	429	363	297 264	231 198	165 132	990				
Well Name:	Amount of S		·							N.	F IA	eet
Comp. DateOld Total Depth	Multiple Stog			-	lar U: NA	sed?		NA	Ye	s		. Na
Orilling Method: Mud RotaryXX_Air RotaryCable	If yes, show	depth	set_		IVA					70	F	eet
90 12/14/90 01/08/91	If Alternate							_		70		—
opud Date Reached TD Completion Date	feet depth t	• <u>S</u>	URF	ACE	w	·/	9	0			sx c	mt.
INSTRUCTIONS: This form shall be completed in triplicate and Building, Whichita, Kansas 67202, within 120 days of -106 apply. Information on side two of this form will b , and submitted with the form. See rule 82-3-minute logs and drillers time log shall be attached with this form with all plugged wells. Submit CP-111 form with all conversion of a well requires filing of ACO-2 within 120 days from	the spud date e held confide 1D7 for confic rm. ALL CEM temporarily o	e of ar ential dentiali ENTING abanda	for a ty in TICH	ell. peri exce (ETS wells.	Rule od o ss o MUS	9 82- of 12 of 12 T BE	mor mor MOT	30. oths in oths. ACHED	82-3- f reque One co	107 o ested opy of nit CP-	ind in oll -4	
All requirements of the statutes, rules and regulations promulgation and the statements herein are complete and correct to the best	ated to reglat at of my knowl	e the edge.	oil a	nd g	as in	dustr	y ho	ave be	een fully	, com	olied	
Signature Me					V C C	OFF	ICE !	USE O	NI V		:	
	03/14/91	F		_Lett	er of		fiden	tiality	Attache	d		
subscribed and sworn to before me this 14 day of	ch		č <u> </u>			imelo		ceived				
Jublic Suganne m Telts	man	기 :		KCC	=		SWD Plug	/Rep	(Specif	NGPA Other y)	F	-5
Onto Commission System STANNE M FELTMAN	1										1	

My Appt. Exp. 4-4-94

erator NameOK	ANUS INC. 323		Lease Name	MCCONNE		Well # .	10-WW &
c. 20 Twp. 34	- 15	East West	County M	ONTGOMERY			
terval tested, tim	ie tool open ar , bottom hole (ps and base of formand closed, flowing a temperature, fluid reco of log.	nd shut-in pre	ssures, whet	her shut—in p	ressure re	ached static level,
ill Stem Tests Taken (Attach Additional sh	ueste)	Yes X No	,		Formatian Descri	otion	
mples Sent to Geolog	·	☐ Yes ☒ No	******	C	× ι _{οο} .	Sample	
res Taken		Yes X No	Name		Тор	Bottom	
ectric Log Run		X Yes No	LENAPAH	LS.	480	488	
(Submit Copy.)			WAYSIDE		490	515	
			· 1640	, ·	~;		
	·						
		CASING RECORD					
	Report all st	rings set-conductor, sur	New X Userface, intermolate,	sed production. e	tc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	1						
SURFACE	10"	7*	17	24	PORTLAND	3	NONE
	5 1/4"	7 ' 2 7/8 '	17 6.5	24 559	PORTLAND	90	
SURFACE INJECTION Shots Per Foot	5 1/4"		6.5	559 Acid. Fro		90 ment Squeez	2% PREMIUM GEL 1% FLO SEAL
INJECTION Shots Per Foot	5 1/4" PERFORATION Specify Footoge	2 7/8* DN RECORD of Each Interval Perfore	6.5	559 Acid, Fro	OWC acture, Shot, Cend Kind of Material	90 ment Squeez	2% PREMIUM GEL 1% FLD SEAL re Record
INJECTION	5 1/4"	2 7/8* DN RECORD of Each Interval Perfore	6.5	559 Acid, Fro	DWC Dicture, Shot, Cend Kind of Materia 15% HCL D-20 SAND	90 ment Squeez al Used)	2% PREMIUM GEL 1% FLD SEAL Record Depth
INJECTION Shots Per Foot	5 1/4" PERFORATION Specify Footoge	2 7/8* DN RECORD of Each Interval Perfore	6.5	559 Acid, Fro (Amount on 50 GAL 500# 10	DWC Dicture, Shot, Cend Kind of Materia 15% HCL D-20 SAND	90 ment Squeez al Used)	2% PREMIUM GEL 1% FLD SEAL re Record Depth
INJECTION Shots Per Foot	5 1/4" PERFORATION Specify Footoge	2 7/8* DN RECORD of Each Interval Perfore	6.5	559 Acid, Fro (Amount on 50 GAL 500# 10	DWC Dicture, Shot, Cend Kind of Materia 15% HCL D-20 SAND	90 ment Squeez al Used)	2% PREMIUM GEL 1% FLD SEAL Record Depth
INJECTION Shots Per Foot 2 SPF	5 1/4" PERFORATION Specify Footoge	2 7/8* DN RECORD of Each Interval Perfore	6.5	559 Acid, Fro (Amount on 50 GAL 500# 10	DWC Dicture, Shot, Cend Kind of Materia 15% HCL D-20 SAND	90 ment Squeez al Used)	2% PREMIUM GEL 1% FLD SEAL Record Depth
INJECTION Shots Per Foot 2 SPF TUBING RECORD NA	PERFORATION Specify Footage 504 - 514	2 7/8* ON RECORD of Each Interval Perform HSC Set At	6.5 ated Packer At	Acid, Fro (Amount on 50 GAL 500# 10 65 BBL	DWC acture, Shot, Cend Kind of Materia 15% HCL 1-20 SAND S GELLED WA Yes her (Explain)	90 ment Squeez al Used) ATER X No	2% PREMIUM GEL 1% FLD SEAL Depth 504-514
INJECTION Shots Per Foot 2 SPF TUBING RECORD NA Date of First Produc	PERFORATION Specify Footage 504 - 514 Size tion Produce	2 7/8* ON RECORD of Each Interval Perform HSC Set At	6,5 ated Packer At	Acid, Fr. (Amount on 50 GAL 500# 10 65 BBL Liner Run Cas Lift X Other	DWC acture, Shot, Cend Kind of Materia 15% HCL 1-20 SAND S GELLED WA Yes her (Explain)	90 ment Squeez al Used) ATER	2% PREMIUM GEL 1% FLD SEAL Record Depth 504-514
INJECTION Shots Per Foot 2 SPF TUBING RECORD NA Date of First Product NA Estimated Production	PERFORATION Specify Footage 504 - 514 Size tion Product	2 7/8* DN RECORD of Each Interval Perform HSC Set At ing Method Flowing Bbls. Gas NA	Packer At Pumping C	Acid, Free (Amount on 50 GAL 500# 10 G5 BBL Liner Run Gos Lift X Other Bbls.	DWC acture, Shot, Cend Kind of Materia 15% HCL 1-20 SAND S GELLED WA Yes her (Explain)	90 ment Squeez al Used) ATER X No	2% PREMIUM GEL 1% FLD SEAL Depth 504-514
INJECTION Shots Per Foot 2 SPF TUBING RECORD NA Date of First Produc NA Estimated Production Per 24 Hours	PERFORATION Specify Footage 504 - 514 Size tion Product	2 7/8* DN RECORD of Each Interval Perform HSC Set At ing Method Flowing Bbls. Gas NA	Packer At Pumping Completed Mcf Water NA	Acid, Fro (Amount on 50 GAL 500# 10 65 BBL Liner Run Gas Lift X Other Bbls.	DWC acture, Shot, Cend Kind of Materia 15% HCL 1-20 SAND S GELLED WA Yes her (Explain)	90 nent Squeez ol Used) ATER X No INJEC	2% PREMIUM GEL 1% FLD SEAL TION WELL Gravity

Operato	ſ				Well No).		Lease		Loc	C.	1/4	½	7/4	S	ec.	ſwp.	Rge.
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					County			State		Type/V	Vell	Dept	h	Hour	s D	ate Started	Da	te Complete
					Mont	gonie	ry	KS				57	٥١	<u> </u>			<u>o 113</u>	<u> -14-90</u>
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