

Operator Name URANUS INC. 3234 Lease Name McCONNELL SOUTH Well # 10-WW
Sec. 20 Twp. 34 Rge. 15 ☒ East ☐ West
County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional sheets.)
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☒ Yes ☐ No
(Submit Copy.)

Formation Description
☒ Log ☐ Sample
Name Top Bottom
LENAPAH LS. 480 488
WAYSIDE SS. 490 515

CASING RECORD

☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10"	7"	17	24	PORTLAND	3	NONE
INJECTION	5 1/4"	2 7/8"	6.5	559	DWC	90	2% PREMIUM GEL 1% FLO SEAL

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	504 - 514 HSC	50 GAL. 15% HCL 500# 10-20 SAND 65 BBLs GELLED WATER	504-514

TUBING RECORD NA	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production NA	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)	INJECTION WELL		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If Vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

504-514

Don Thorntor
316-879-5377

D & R Drilling
207 N.E. Washington Bartlesville, OK 74003

Richard Thornton
534-1987

Operator Uranus Inc		Well No. 10 WW	Lease McConnell South	Loc.	%	%	%	Sec. 20	Twp. 34	Rge. 15E		
		County Montgomery	State KS	Type/Well	Depth 570'	Hours	Date Started 12-13-90	Date Completed 12-14-90				
Job No.	Casing Used 24' of 7"	Bit Record					Coring Record					
		Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller Lewell Smith	Cement Used 3 Sacks											
Driller	Rig No.											
Driller	Hammer No.											

Formation Record											
From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	24	Surface	517	525	Sdy Shale &						
24	28	Shale			Shale						
28	30	Lime	525	552	Sdy Shale						
30	60	Sand	552	566	Lime						
60	190	Sdy Shale & Sand	566	570	Shale						
190	201	Sand		570	T.D.						
201	204	Lime									
204	220	Sand			488-503 Good Oil						
220	365	Sdy Shale			Show						
365	367	Lime			503-510 Light						
367	458	Shale			Odor						
458	460	Lime									
460	478	Shale									
478	483	Lime									
483	488	Sand & Shale									
488	510	Sand (Good Oil									
		Show)									
510	517	Sand & Sdy Shale									
		(Broken)									

RECEIVED
STATE CORPORATION COMMISSION

MAR 18 1991

CONSERVATION DIVISION
Wichita, Kansas

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