

NINE **VIEW**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name _____ Top 5 Bottom _____

Lenapaw 476

Altamont 551

Pawnee 702

Ft. Scott "Oswego" 803

Bartlesville Sand 1156
 " " Base 1227

20-34-15E

McConnell So. S-34

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	9.5	27.5	Comm	10	3% CaCl ₂
Production	6 1/2	4 1/2	9.5	1250			

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2	1174-1182	100 gal 2 1/2% HCl	1174-82
		120 SX	

TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
		2 3/8	NA			

Date of First Production	Producing Method				
	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	1/2 Bbls	27 MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☒ Sold ☐ Used on Lease

☐ Open Hole ☒ Perforation ☐ Other (Specify)

☐ Dually Completed ☐ Commingled

1174-82 84

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