

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Four R Ranch

API NO. 15-125-2596

ADDRESS RR 1 Box 200B

COUNTY Montgomery

Independence, KS 67301

FIELD Jefferson-Sycamore

\*\*CONTACT PERSON Steve Robinson

PROD. FORMATION Wayside

PHONE 316 289 4443

LEASE Robinson

PURCHASER Koch Oil Company

WELL NO. 18

ADDRESS P.O. Box 2256

WELL LOCATION \_\_\_\_\_

Wichita, KS 67201

1080 Ft. from North Line and

CONTRACTOR Robinson Oil Co.

550 Ft. from East Line of

ADDRESS RR 1 Box 200B

the NW SEC. 21 TWP. 34 RGE. 15

Independence, KS 67301

WELL PLAT

PLUGGING

STATE CORPORATION COMMISSIONER

CONTRACTOR \_\_\_\_\_

RECEIVED

ADDRESS \_\_\_\_\_

FOR 5-10-81

TOTAL DEPTH 520 PBTD Wichita, Kansas

CONSERVATION DIVISION

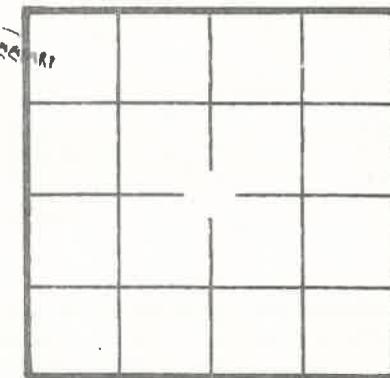
SPUD DATE 4-27-81 DATE COMPLETED 5-10-81

WICHITA, KANSAS

ELEV: GR        DF        KB       

RECEIVED

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS



RECEIVED

Amount of surface pipe set and cemented 40 ft.

DV Tool Used? NO

### AFFIDAVIT

STATE OF Kansas, COUNTY OF Montgomery SS, I, Steve

RECEIVED

Robinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (FOR)(OF) Four R Ranch

RECEIVED

OPERATOR OF THE \_\_\_\_\_ LEASE, AND IS DULY AUTHORIZED TO MAKE

RECEIVED

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 18 ON

RECEIVED

SAID LEASE HAS BEEN COMPLETED AS OF THE 29

DAY OF May 81 AND THAT

**SIDE TWO**

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.					TOP	BOTTOM	NAME	DEPTH
								21-34-15E
Black Shale					63			
Clay					70			
Sand					79			
Shale					140			
Lime					208			
Clay Shale					215			
Dark Lime					323			
Clay and Shale					348			
Black Shale Hard					450			
Green Shale					451			
Lime					456			
Oil Sand					460			
Clay					469			
Clay						518		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
75 Bbls. Fluid at 1500 pressure Sand 15-15 17 perf.	468 - 478
Date of first production May 29, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping
Gravity	30
RATE OF PRODUCTION PER 24 HOURS	Gas-oil ratio
Oil 1/2 bbls.	Gas MCF
Water %	3 bbls.
Disposition of gas (vented, used on lease or sold)	CFPB
Perforations	18 460 to 468

Report of all strings set—surface, intermediate, production, etc. Casing Record

New or ~~old~~

CASING RECORD							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 5/8		40 ft.	Portland	3	
Casing	5 5/8	2 7/8		518 ft.	Portland	76	2 gel 2 ahead

**LINER RECORD**

**PERFORATION RECORD**

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

2

113/168

160 to 168

Size	Setting depth	Packer set at			