

SIDE ONE

## AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Four R Ranch

API NO. 15-125-2396

ADDRESS RR 1 Box 200B

COUNTY Montgomery

Independence, KS 67301

FIELD Jefferson-Sycamore

\*\*CONTACT PERSON Steve Robinson

PROD. FORMATION Wayside

PHONE 316 289 4443

LEASE Robinson

PURCHASER Koch Oil Company

WELL NO. 18

ADDRESS P.O. BOX 2256

WELL LOCATION

Wichita, KS 67201

1080 Ft. from North Line and

DRILLING Robinson Oil Co.

550 Ft. from East Line of

CONTRACTOR Robinson Oil Co.

ADDRESS RR 1 Box 200B

the NW SEC. 21 TWP. 34 RGE. 15E

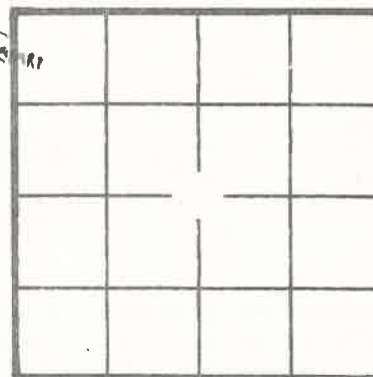
Independence, KS 67301

## WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC  
KGS  
(Office  
Use)

TOTAL DEPTH 520 PBSD

SPUD DATE 4-27-81 DATE COMPLETED 5-10-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 40 ft. DV Tool Used? NO

## AFFIDAVIT

STATE OF Kansas, COUNTY OF Montgomery SS, I, Steve

Robinson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Representative (FOR)(OF) Four R Ranch

OPERATOR OF THE \_\_\_\_\_ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 18 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29 DAY OF May, 19 81 AND THAT

## SIDE TWO

## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black Shale	68			21-34-15E
Clay	70			
Sand	79			
Shale	140			
Lime	208			
Clay Shale	215			
Dark Lime	323			
Clay and Shale	348			
Black Shale Hard	450			
Green Shale	451			
Lime	456			
Oil Sand	460			
Clay	469			
Clay		518		

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used					Depth interval treated	
75 Ebls. Fluid at 1500 pressure Sand 15-15 17 perf.					468 - 478	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
May 29, 1981		Pumping			30	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio		
	1/2	bbls.	MCF	%	3	bbls.
Disposition of gas (vented, used on lease or sold)				Perforations		
				18 460 to 468		

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD

New or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	8 5/8	6 5/8		40 ft.	Portland	3	
Casing	5 5/8	2 7/8		518 ft.	Portland	76	2 gal 2 ahead

## LINER RECORD

## PERFORATION RECORD

Top, ft	Bottom ft	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1 11/16 glass	460 to 468
TUBING RECORD					
Size	Setting depth	Packer set at			